

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Union Texas Petroleum Corporation		3. State Oil & Gas Lease No. E08251
3. Address of Operator P. O. Box 2120, Houston, TX 77252-2120		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>8S</u> RANGE <u>33E</u> N.M.P.M.		8. Farm or Lease Name State KD
15. Elevation (Show whether DF, RT, CR, etc.) 4394' DF		9. Well No. 1
		10. Field and Pool, or WHDC Tobac (Penn)
		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugging procedure is attached.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry White TITLE Reg. Permit Coordinator DATE 4-5-88

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE MAY 5 - 1988

CONDITIONS OF APPROVAL, IF ANY:

ABANDONMENT PROCEDURES

STATE K.D. 1 WELL
TOBAC (PENN) FIELD
CHAVES COUNTY, NEW MEXICO

NOTIFICATION: PRIOR TO COMMENCING PLUGGING OPERATIONS, U.T.P. FOREMAN MUST NOTIFY THE FOLLOWING:

1. LANDOWNER 24 HOURS PRIOR TO PLUGGING.
2. DISTRICT OFFICE OF CONSERVATION COMMISSION 24 HOURS PRIOR TO PLUGGING. A COPY OF THE WORK PERMIT SHOULD BE KEPT ON LOCATION.
3. UTP AND CONSERVATION COMMISSION MUST BE NOTIFIED AND APPROVE ANY DEVIATION FROM THE FOLLOWING OR APPROVED PROCEDURES.

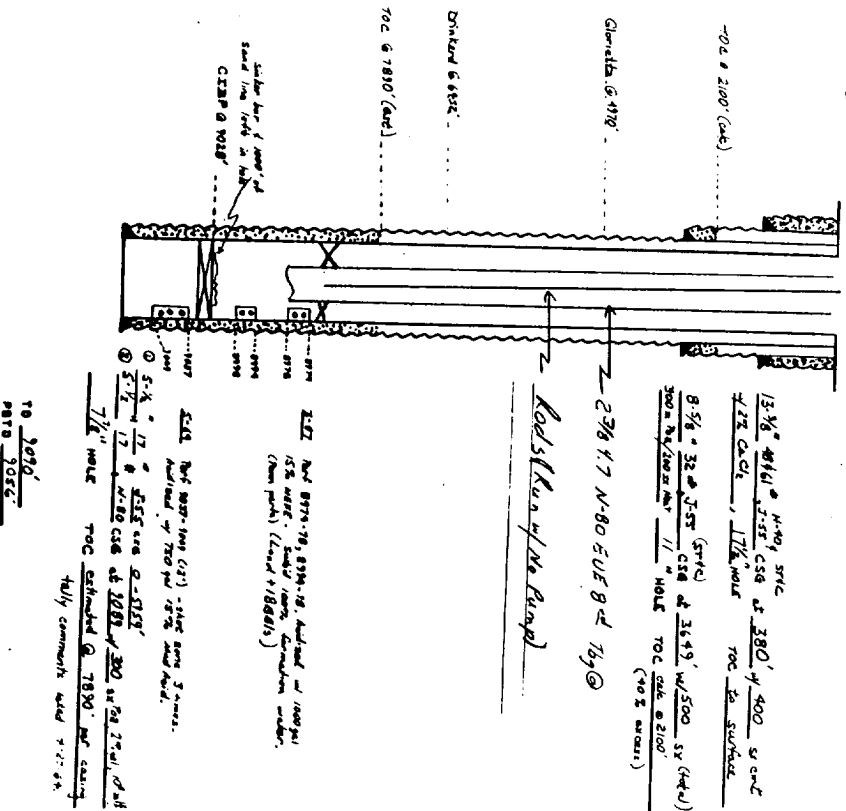
PROCEDURES:

1. MI RU plugging unit. Bleed pressure off well. Reverse circulate hole with plugging fluid (per state requirements use 10 ppg brine w/25# salt gel/bbl.
2. N.U. Rod BOP's. POOH w/rods. (No pump in the hole).
3. N.D. Tree. N.U. BOP's. POOH w/ tubing.
4. P.U. workstring. TIH w/flat bottom mill and tag top of fish (1000' sand line left in hole). Attempt to get down to 8300' POOH. Revise procedures on fishing as necessary. UTP/Houston, should be notified of changes. Conservation Commission must approve all changes.
5. TIH and set EZSV @ \pm 8300'. (Top of Wolfcamp +8322') Sting into EZSV. Pressure up back side to 500 psi. Establish injection rate down tbq. Mix and pump 100 sx Class H cement (mix @ 14.8 ppg). Squeeze 25 sx into formation or to 1000 psi above injection pressure. Pull out of EZSV and dump 1 bbl of cement on top of EZSV. Pick up 1 stand and reverse well clean.
6. POOH. Install casing jacks and run csg stretch test. Cut csg below the top of Glorietta @ 4790 or deeper (Based on history in area, we should be able to recover 6000 to 7000' of 5 1/2". POOH and ID csg.
- 6a. TIH w/ tbq and set 100' plug from 50' below cut to 50' above cut. (25 sx @ 1.3 cu ft/sx and using 25% excess). P.U. above plug and circulate well clean.
NOTE: WOC as required by Conservation Commission. Open hole plug must be tagged and recorded.
7. POOH to top of Glorietta at 4970'. Mix and pump 100' balanced cement plug. (35 sx @ 1.3 cu ft/sx including 25% excess). POOH above plug and circulate well clean.
NOTE: WOC as required by Conservation Commission. Open hole plug must be tagged and recorded.
8. Set 200' plug No. 4 from 3700' (50' below csg shoe) to 3500' (top of San Andres) (65 sx common cement @ 1.3 cu ft/sx and 20% excess).
NOTE: WOC as required by Conservation Commission. Open hole plug must be tagged and recorded.
9. POOH w/Tbq. Run csg stretch tests on 8 5/8" csg. Cut and recover as much as possible.
10. Set 100' common cement plug - 50' above and below csg cut - (46 sx @ 1.3 cu ft/sx and 20% excess)
NOTE: WOC as required by Conservation Commission. Open hole plug must be tagged and recorded.
11. Set 100' common cement plug from 430' to 330' to cover 13 3/8" csg shoe. (64 sx @ 1.3 cu ft/sx using 15% excess).
NOTE: WOC as required by Conservation Commission. Open hole plug must be tagged and recorded.
12. Set 15 sx (25') surface plug.
13. ND and cut csg 3' below G.L. Weld on steel plate with well name. RD MD location.
14. Install 4" x 4' dry hole marker showing well name and location. Clean location.

WELL BORE SCHEMATIC

SPUDDED: 5-19-64 COMP 5-7-64 COMPANY UNIMAR
 ELEV: 4384 D.F. GL @ 4327.5' 4385.58
 LOCATION: 260' FWLW Section 28-83-33E
 Charles County, MD
 LOG SUITE: _____

Current Status



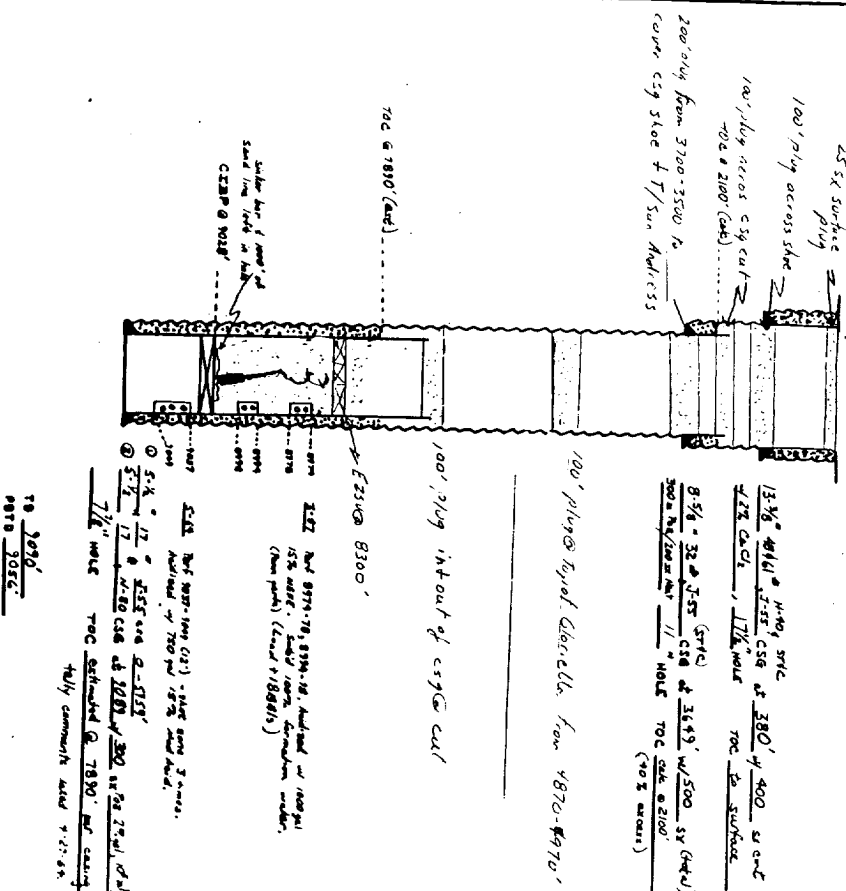
WELL STATE KD #1
 FIELD Tobac (Gean)
 SEC. TWP. RGE
 CO. ST. Charles Co. MD

PREPARED BY A.S.H.
 DATE 3/17/88
 REVISIONS _____

WELL BORE SCHEMATIC

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 LOCATION: 260' FWLW Section 28-83-33E
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Proposed



WELL STATE KD #1
 FIELD Tobac (Gean)
 SEC. TWP. RGE
 CO. ST. Charles Co. MD

PREPARED BY A.S.H.
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