NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
FILE U.S.G.S. LAND OFFICE OIL	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL GA	NS
I RANSPORTER GAS OPERATOR J. PRORATION OFFICE Operator	NOTE: CHANGE OF (OPERATOR EFFECTIVE SE	PTEMBER 25, 1984
	troleum Corporation		
Address 4000 N. Big Sp	ring, Suite 500, Midland,	Texas 79705	
Reason(s) for filing (Check proper be	(*)	Other (Please explain)	
New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder		or Only
Operator If change of Charles give name and address of previous Sense OPERATOR		ny, A Division of Enstar land, Texas 79702	Corporation
II. DESCRIPTION OF WELL AN	Well No. Pool Name, Including F	ormation Kind of Lease	Lease Nc.
State "KD"	1 Tobac		crFee State
Location Unit Letter D;6	60 Feet From The North Lin		
Line of Section 28 n	ownship 8S Range 3	ЗЕ , NMPM,	Chaves County
II. DESIGNATION OF TRANSPO Name of Authorized Transporter of C Mobil Pipeline	RTER OF OIL AND NATURAL GA	P. O. Box 900, Dallas, T	X 75221
	Casinghead Gas 🔀 or Dry Gas 🧮	Address (Give address to which approv Bartlesville, Oklahoma	
Cities Service If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. D 28 85 33E	Is gas actually connected? When	Cities Service acquired witt Plant 9/1/66
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT
HOLESIZE	CASING & LUBING SIZE		
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas lij	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water - Bbis.	Gas - MCF
GAS WELL	Li conth of Toni	Bble, Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
VI. CERTIFICATE OF COMPLI	ANCE		TION COMMISSION
I hereby certify that the rules a	nd regulations of the Oil Conservation	APPROVED JEP Z	5-1984
	d with and that the information given the best of my knowledge and belief		
91 c D.	•		compliance with RULE 1104. wable for a newly drilled or deepen
	Signature)	well, this form must be accomption the well in accomption the well i	ordance with RULE 111.
OPERATIONS	MANAGER	- All sections of this form m able on new and recompleted w	ust be filled out completely for allo
September 17	• •	Fill out only Sections I.	II. III. and VI for changes of own- rten or other such change of conditions at be filed for each pool in multip
		completed wells.	

Separate		
completed wel	1.	•



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