

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-10097
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-8256

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER PLUGGED & ABANDONED	7. Lease Name or Unit Agreement Name McAlester AAH State
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 1
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210	9. Pool name or Wildcat Tobac Penn
4. Well Location Unit Letter <u>D</u> : <u>553.5</u> Feet From The <u>North</u> Line and <u>561.3</u> Feet From The <u>West</u> Line Section <u>34</u> Township <u>8S</u> Range <u>33E</u> NMPM Chaves County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4381' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
2-17-95 - Moved in and rigged up pulling unit to begin plugging operations. POOH with rods and tubing. Shut down for night.
2-18-20-95 - RIH with tubing to 5700'. Load hole with 125 bbls brine water. Flanged up wellhead to pump into perforations - could not pump into. Shut down for weekend.
2-21-95 - POOH with tubing. Picked up 5-1/2" packer. RIH with tubing and packer to 5800'. Set packer at 5800'. Rigged up pump truck. Pumped 50 bbls brine water. Well went on vacuum. NOTE: Jack Griffin w/OCD - Hobbs on location. Tested well on vacuum at 1 BPM.
NOTE: Called OCD - Hobbs and talked to Jerry Sexton. Approved spotting 200 sacks cement. POOH with tubing and packer. RIH open ended to 5700'. Spotted 200 sacks cement. Pulled up hole 35 stands. Shut in and shut down for night.
2-22-95 - RIH with tubing and tagged top of cement at 4660'. POOH with tubing. Rigged up wireline. TIH and perforate 5-1/2" casing with 4 shots at 3829'. Rigged down wireline. TIH w/5-1/2" cement retainer and set at 3716'. Squeezed 30 sacks cement below retainer. Sting out of retainer. Spotted 7 sacks cement on top of retainer. POOH with tubing.

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 2-27-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use)

APPROVED BY Billy E. Prueber COMPLIANCE OFFICER DATE JAN 14 2003

RECEIVED

APR 11 1961

U.S. HOBBBS
OFFICE