Submit 5 Cepies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	ΤΤ	OTRA	NSPC	ORT OIL	AND NA	TURAL GA					
Operator YATES PETROLEUM C	ORPORATI	ON					Well A	API No.			
Address 105 South 4th St.,	Artesia	, NM	8821	.0							
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator		Change in		nter of:	L23	er (Please explo	•	nuary 1	1, 1991	-	
change of operator give name		-									
nd address of previous operator	ANDIDA	ora.	-								
I. DESCRIPTION OF WELL AND LEASE  Lease Name Well No. Pool Name, Includin  McAlester AAH State 1 Tobac Per					_			Lease Lease No. E-8256			
Location	. 553	.5			orth Lim	. 56	1.3 Fe	. F 'C	TVICAT		
Onk Letter				33:			Chaves	et From The		Lane	
Section 34 Towns  II. DESIGNATION OF TRA		OF OT	Range			virivi,	CHaves			County	
Name of Authorized Transporter of Oil		or Conden		-		e address to wi	hich approved	copy of this j	form is to be se	nt)	
Western Oil Transportation Co., Inc.  Name of Authorized Transporter of Casinghead Gas						P.O. Box 1183 - Houston, TX 77251-1183  Address (Give address to which approved copy of this form is to be sent)					
Cities Service C				Anc	P.O. Box 300 - T						
If well produces oil or liquids, ive location of tanks.	Unit D			Rge. 33E	Is gas actually connected? Yes		When	When?			
f this production is commingled with the V. COMPLETION DATA	t from any other	er lease or p	pool, giv	e commingl	ing order num	ber:					
Designate Type of Completion	n - (X)	Oil Well	(	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		I. Ready to Prod.			Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
Perforations						Depth Cas				ng Shoe	
TUBING, CASING AND											
HOLE SIZE	ÇAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
									<del></del>		
V. TEST DATA AND REQUI	EST FOR A	LLOW	ABLE								
OIL WELL (Test must be after Date First New Oil Run To Tank		tal volume		oil and mus		exceed top all lethod (Flow, p			for full 24 hou	vs.)	
Length of Test						Casing Pressure Choke Size					
								Gas- MCF			
Actual Prod. During Test	Oil - Bbis.	Oil - Bbls.				•					
GAS WELL					- Invi			To	7		
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFI  I hereby certify that the rules and rep Division have been complied with a	gulations of the	Oil Conse	rvation			OIL COI					
is true and complete to the best of m				a	Date	e Approve	ed			<u> </u>	
Sidestra	00 <i>dle)</i> - Produc	·	Super	<u>.</u>	Ву_	ORIG	INAL VOX	T I SAJUMI	/isor	N	
Printed Name		05) 74	Title		Title	)					
12=14-90 Date			ephone		II						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.