

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|                        |  |
|------------------------|--|
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|   |                              |
|---|------------------------------|
| 5a. Indicate Type of Lease                |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br>E-8256    |                              |

|  |   |
|--|---|
| TYPE OF WELL                                 |   |
| OIL WELL <input checked="" type="checkbox"/> | GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Re-entry</u>  |
| TYPE OF COMPLETION                           |   |
| NEW WELL <input checked="" type="checkbox"/> | WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER |

|   |
|---|
| 7. Unit Agreement Name                                      |
| 8. Farm or Lease Name<br>McAlester AAH State                |
| 9. Well No.<br>1  |
| 10. Field and Pool, or Wildcat<br><u>Under. Tobac Level</u> |

|   |
|---|
| Name of Operator<br>Yates Petroleum Corporation             |
| Address of Operator<br>207 South 4th St., Artesia, NM 88210 |
| Location of Well  |

|   |
|---|
| LETTER <u>D</u> LOCATED <u>553.5</u> FEET FROM THE <u>North</u> LINE AND <u>561.3</u> FEET FROM |
| <u>West</u> LINE OF SEC. <u>34</u> TWP. <u>8S</u> RGE. <u>33E</u> NMPM                          |

|   |                                  |   |  |                                       |
|---|----------------------------------|---|--|---------------------------------------|
| 14. Date Spudded<br>8-28-84   | 16. Date T.D. Reached<br>8-30-84 | 17. Date Compl. (Ready to Prod.)<br>9-20-84 | 18. Elevations (DF, RKB, RT, GR, etc.)<br>4381' KB                                       | 19. Elev. Casinghead                  |
| 20. Total Depth<br>9323'  | 21. Plug Back T.D.<br>9306'      | 22. If Multiple Compl., How Many            | 23. Intervals Drilled By<br>Rotary Tools <input checked="" type="checkbox"/> Cable Tools | 25. Was Directional Survey Made<br>No |
| 24. Producing Interval(s), of this completion — Top, Bottom, Name<br>9241-54' Bough B |                                  |   |  | 27. Was Well Cored<br>No              |
| 26. Type Electric and Other Logs Run<br>Compensated Neutron                           |                                  |   |  |                                       |

| CASING RECORD (Report all strings set in well) |                |           |           |                  |               |
|--|----------------|-----------|-----------|------------------|---------------|
| CASING SIZE                                    | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 5-1/2"   | 15.5 & 17#     | 9323'     | 7-7/8"    | 590              |               |
|  |                |           |           |                  |               |
|  |                |           |           |                  |               |
|  |                |           |           |                  |               |

| LINER RECORD |     |        |              | TUBING RECORD |           |            |
|--------------|-----|--------|--------------|---------------|-----------|------------|
| SIZE         | TOP | BOTTOM | SACKS CEMENT | SCREEN        | DEPTH SET | PACKER SET |
|              |     |        |              |               | 2-7/8"    | 9185'      |
|              |     |        |              |               |           |            |
|              |     |        |              |               |           |            |

|  |  |
|--|--|
| 29. Perforation Record (Interval, size and number)<br>9241-54' w/10 .40" Holes | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.<br>DEPTH INTERVAL<br>9241-54'<br>AMOUNT AND KIND MATERIAL USED<br>w/2500g. 15% DS-30 acid + ball sealers. |
|--|--|

| PRODUCTION                       |                      |  |                              |                   |                    |   |                          |
|----------------------------------|----------------------|--|------------------------------|-------------------|--------------------|---|--------------------------|
| Date First Production<br>9-12-84 |                      | Production Method (Flowing, gas lift, pumping — Size and type pump)<br>Swab test |                              |                   |                    | Well Status (Prod. or Shut-in)<br>Producing |                          |
| Date of Test<br>9-20-84          | Hours Tested<br>24   | Choke Size<br>—  | Prod'n. For Test Period<br>→ | Oil — Bbl.<br>47  | Gas — MCF<br>30 *  | Water — Bbl.<br>32                          | Gas — Oil Ratio<br>638/1 |
| Flow Tubing Press.<br>—          | Casing Pressure<br>— | Calculated 24-Hour Rate<br>→   | Oil — Bbl.<br>47             | Gas — MCF<br>30 * | Water — Bbl.<br>32 | Oil Gravity — API (Corr.)<br>—              |                          |

|   |                                  |
|---|----------------------------------|
| 31. Disposition of Gas (Sold, used for fuel, vented, etc.)<br>Vented *Estimated | Test Witnessed By<br>Bill Hansen |
|---|----------------------------------|

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Supervisor DATE 9-21-84

RECEIVED

SEP 24 1984

O.C.D.  
HOMES OFFICE