

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-8256	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER RE-ENTRY		7. Unit Agreement Name
Name of Operator		8. Farm or Lease Name
Yates Petroleum Corporation		McAlester "AAH" State
Address of Operator		9. Well No.
207 South 4th St., Artesia, NM 88210		1
Location of Well		10. Field and Pool, or Wildcat (Tobac)
UNIT LETTER D 553.5 FEET FROM THE North LINE AND 561.3 FEET FROM West LINE, SECTION 34 TOWNSHIP 8S RANGE 33E NMPM.		11. Field and Pool, or Wildcat (Tobac)
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4381' KB		Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Production Casing <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 7:30 AM 8-28-84. Drilled cement plugs, washed and circulated. TD 9323'. Ran 230 joints 5-1/2" 17# and 15.5# N-80 and K-55 and J-55 as follows: 20 joints of 5-1/2" 17# N-80; 50 joints of 5-1/2" 17# K-55; 136 joints 5-1/2" 15.5# J-55 and 24 joints of 17# K-55 casing set 9323'. Float shoe set 9323'. Float collar set 9282'. Cemented w/590 sacks Class "H", .6% CF-9. Compressive strength of cement 500 psi in 12 hrs. PD 9:45 AM 8-31-84. Bumped plug to 1000# for 30 minutes, released pressure, float and casing held okay. WOC 18 hrs. WIH and perforated 9241-54' w/10 .40" holes as follows: 9241-45' (5 holes); 9250-54' (5 holes). Acidized perfs 9241-54' w/2500 gallons 15% DS-30 and 12 ball sealers. Swab testing well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 9-11-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

PROVED BY _____ TITLE _____ DATE SEP 14 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 13 1984

C.I.D.
HOBBS OFFICE