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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-8256	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				OTHER ☐	
2. Name of Operator McAlester Fuel Company									
3. Address of Operator P. O. Box 10, Magnolia, Arkansas 71753									
4. Location of Well									
UNIT LETTER "D" LOCATED 553.3' FEET FROM THE North LINE AND 561.3 FEET FROM									
THE West LINE OF SEC. 34 TWP. 8S RGE. 33E NMPM									
12. County Chaves									
15. Date Spudded June 6, 1964		16. Date T.D. Reached July 9, 1964		17. Date Compl. (Ready to Prod.) Dry Hole		18. Elevations (DF, RKB, RT, GR, etc.) 4381' K.B.		19. Elev. Casinghead	
20. Total Depth 9323'		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By X		Rotary Tools X	
								Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name Dry Hole								25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Lane Wells - Acoustilog; Minifocused Log; Focused Log; Caliper; Gamma Ray								27. Was Well Cored Yes	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
13 3/8"		48;54.5; 61		385.80'		17 1/2"		400 sks Reg. 2% Cacl	
8 5/8"		32		3,779.00'		12 1/4" & 11"		300 sks 1:1 Pozmix, 6% Gel	
								200 sks Incore Neat	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
None									
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
None									
31. Perforation Record (Interval, size and number) Not perforated					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
					None				
33. PRODUCTION									
Date First Production Dry Hole		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in) Dry Hole P&A	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
								Gas - MCF	
								Water - Bbl.	
								Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								Water - Bbl.	
								Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By	
35. List of Attachments Notarized copies of deviation surveys made w/TOTCO instrument									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED 		TITLE Chief Engineer				DATE 3/12/71			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	1862	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1935	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	2382	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2478	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2663	T. Devonian	T. Menefee	T. Madison
T. Queen	3146	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3673	T. Montoya	T. Mancos	T. McCracken
T. San Andres	5113	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta	5113	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. Morrisson
T. Blinberry		T. Gr. Wash	T. Todillo	T. Entrada
T. Tubb	6603	T. Granite	T. Bone Springs	T. Wingate
T. Drinkard	7449	T. Delaware Sand		T. Chinle
T. Abo				T. Permian
T. Wolfcamp				T. Penn. "A"
T. Cisco (Bough C)	9280			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
Surface	370		Sand, Caliche & redbeds				
1862	1862		Redbeds				
1862	1935		Anhydrite				
1935	2382		Salt				
2382	2478		Anhydrite and salt				
2478	2663		Yates				
2663	3146		7 Rivers				
3146	3673		San Andres Lime				
3673	4430		Saugther				
4430	5113		Glorieta				
5113	5644		Yeso				
5644	6603		Drinkard				
6603	7449		Abo				
7449	8512		Huaco				
8512	8992		3 Brothers				
8992	9280		Bough C				
9280	9323		T.D.				

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OIL CONSERVATION COMM.
HOBBS, N. M.