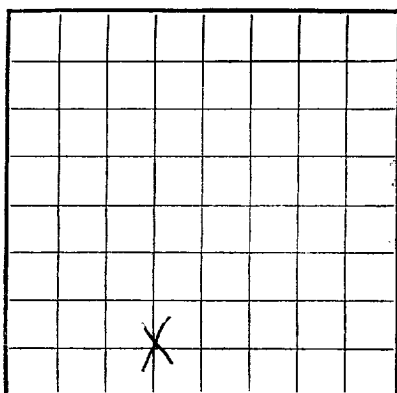




LOCATE WELL CORRECTLY

U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

LC-064359

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYRECEIVED
JUN 5 1963U. S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

LOG OF OIL OR GAS WELL

Company Midwest Oil Corporation Address 1500 Wilco Bldg., Midland, Texas
Lessor or Tract Mobil-Federal Field Wilcoat State New Mexico
Well No. 1 Sec. 6 T. 10S R. 31E Meridian NMPH County Chaves
Location 660 ft. S. of Line and 1980 ft. W. of Line of Sec. 6 Elevation 4162.7'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed

Date 5-16-63Title District Clerk

The summary on this page is for the condition of the well at above date.

Commenced drilling 12-29, 19 62 Finished drilling 1-19-, 19 63

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from None to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8 5/8"</u>	<u>24.7</u>	<u>8</u>	<u>Lone Star</u>	<u>333</u>	<u>Davis-Lynch</u>	<u>None</u>	<u> </u>	<u> </u>	<u> </u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8 5/8"</u>	<u>333</u>	<u>200 sack regular</u>	<u>Pump & Plug</u>		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4465 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

 , 19 Put to producing PLA, 19

The production for the first 24 hours was 0 barrels of fluid of which 0 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours PLA Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

 , Driller , Driller

 , Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>1780</u>	<u>1780</u>	<u>Shale, salt, anhydrite, siltstone</u>
<u>1780</u>	<u>1893</u>	<u>113</u>	<u>Sandstone (Yates)</u>
<u>1893</u>	<u>3030</u>	<u>1113</u>	<u>Dolomite, anhydrite, shale w/sand stringers</u>
<u>3030</u>	<u>4152</u>	<u>1122</u>	<u>Lime & dolomite (San Andres)</u>
<u>4152</u>	<u>4433</u>	<u>281</u>	<u>Dolomite inter bedded w/sandstone</u>
<u>4433</u>	<u>4459</u>	<u>26</u>	<u>Sandstone (Glorietta)</u>

PLUGGED AND ABANDONED 1-19-63

Set following cement plugs

57 sack @ 4465-4300

35 sack @ 3760-3660

20 sack @ 3050-3000

35 sack @ 2670-2570

60 sack @ 1950-1780

38 sack @ 400- 300

6 sack @ In Surface

10.6# mud between plugs

