NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

JUL 14 11 52 AM '65

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company	Address
Penroc Oil Corporation	P.O. Box 1004, Midland, Texas

Lease	Well No.	Unit Letter	Section	Township	Range
Superior-State	1	A	27	8-S	33-E

Date Work Performed 6-19-65 thru 6-27-65	Pool Wildcat	County Chaves

THIS IS A REPORT OF: *(Check appropriate block)*

☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☒ Other *(Explain)*:

☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

6-19-65. Ran 4512.65 ft. 4½", 9.5#, J-55 casing, set at G.L. Cemented with 120 sacks Incor Posmix cement W/2% gel, 10½# salt per sack, ½# Flo-Seal per sack. 6-20-65, Tested casing to 1000 P.S.I. Perforated 4454-4476' 2 shots per ft. jet. Ran 4413.78 ft. 2-3/8" OD, 4.70#, J-55 tubing W/Sweet Packer and holddown. Acidized with 1000 gal. 15% M.C.A., Maximum pressure 4500 P.S.I. Minimum 3750 P.S.I., Instant shut in 2100 P.S.I., 15 minutes 2000 P.S.I. Flowed and swabbed back acid. 6-23-65, Treated well with 5000 gal. 15% gelled acid and 15,000 gal. gelled acid with ½# 20/40 mesh sand per gallon. Maximum treating pressure 3800 P.S.I., Minimum 3750 P.S.I., Average injection rate 7 bbls. per minute. Instant shut in 2100 P.S.I., 15 minutes 2000 P.S.I. Flowed and swabbed back 302 bbls. of acid. Pulled tubing and removed packer and holddown. Ran tubing and 3/4" rods. Well pumping-Testing.

Witnessed by	Position	Company

FILL IN BELOW FOR REMEDIAL WORK REPORTS *ONLY*

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
K.B. 9.4	4526	4505	4454-4476	6-26-65

Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth
2"	44	4½" O.D.	4522

Perforated Interval(s)
4454-4476

Open Hole Interval	Producing Formation(s)
	San Andres

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved by	Name M. V. Roberts
Title	Position Production Superintendent
Date	Company Penroc Oil Corporation