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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name DAVIS "L"
3. Address of Operator 9th Floor Phillips Building, Odessa, Texas	9. Well No. 1
4. Location of Well UNIT LETTER I , 2130 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 19 TOWNSHIP 8-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4406 D.P.	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled well to total depth of 9100'. Ran 13-3/8" at 398' & 8-7/8" at 3609', TOC 2600'). Cook ran DST #1, 8963-9005', Bough "C" formation. 4-1/2" drill pipe, 1" TC, 5/8" BC. 5 minute IOP 29#, 45 minute ISIP 874#, IFF 29#, FFP 29#. 60 minute PSIP 304#, HP in 4539#, out 4539#. No fluid recovery. Cook DST #2, 8963-9005', 4-1/2" D.P., 1" TC, 5/8" BC, no water blanket. 5 minute ISIP 58#, 45 minute ISIP 370#, 120 minute IOP 101#, FFP 101#, 60 minute PSIP 247#. HP in, 4646#, out 4539'. Weak blow thru test. Recovered 105' mud, now show oil or gas. P&A proposed: Mud hole. Spot 100 sacks 9050-8750 cover Bough "B" & "C" zones; 50 sacks 8200-8050'; 25 sacks 7275-7200'; 25 sacks 6420-6370'; 25 sacks 4950-4900'; 50 sacks 3750-3650'. Shoot off 8-5/8" casing at 2600' and pull. 50 sacks 2700-2550'; 25 sacks 1850-1825'; 50 sacks 410-350'; 10 sacks 15' to surface. Location to be shown by steel marker. Pits to be filled and location levelled and cleared of debris.

(This confirms verbal approval to P&A per W.J. Mueller to E. F. Engbrecht 2-8-65)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Area Reservoir Engineer DATE 2-10-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: