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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
-	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐		OTHER ☐			

2. Name of Operator		7. Unit Agreement Name	
Phillips Petroleum Company		-	
3. Address of Operator		8. Farm or Lease Name	
9th Floor Phillips Building, Odessa, Texas		Davis "L"	
4. Location of Well		9. Well No.	
		1	
		10. Field and Pool, or Wildcat	
		Wildcat	

UNIT LETTER I		LOCATED 2130		FEET FROM THE south		LINE AND 660		FEET FROM	
THE east		LINE OF SEC. 19		TWP. 8-3		RGE. 33-E		NMPM	
								12. County	
								Chaves	

15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
1-2-65		1-30-65		-		4406 D.F.		1394	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	
9100		-		-		-		Cable Tools	

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
-		No	

26. Type Electric and Other Logs Run		27. Was Well Cored	
Schlumberger GR-Sonic w/Integration Laterolog & Microlaterolog		No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	398	17-1/4"	400 sxs reg - Ciro	
8-5/8"	24#	3699	11"	400 sxs reg w/2% Calchl	
				TOC 2600'	

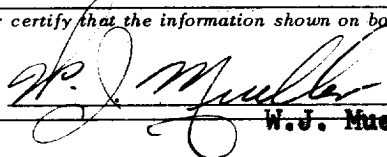
29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
-						

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
-		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
		DSF's indicated no show oil or gas					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
 W.J. Mueller	Area Reservoir Engineer	2-10-65

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1890	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	2935	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2640	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	3005	T. Devonian	T. Menefee	T. Madison	
T. Queen		T. Silurian	T. Point Lookout	T. Elbert	
T. Crayburg	3525	T. Montoya	T. Mancos	T. McCracken	
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qizte	
T. Clorieta	4940	T. McKee	T. Base Greenhorn	T. Granite	
T. Padlock		T. Ellenburger	T. Dakota		
T. Blinberry		T. Gr. Wash	T. Morrison		
T. Tubb	6430	T. Granite	T. Todillo		
T. Drinkard		T. Delaware Sand	T. Entrada		
T. Abo	7265	T. Bone Springs	T. Wingate		
T. Wolfcamp	8130		T. Chinle		
T. Penn.	8986		T. Permian		
T. Clasco (Bough C)			T. Penn. "A"		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	2600	2600	Redbeds				
2600	2625	25	anhydrite and salt				
2625	3276	651	anhydrite, esp. & salt				
3276	3425	149	anhydrite				
3425	3597	172	lime & anhydrite				
3597	3779	222	anhydrite				
3779	3966	187	lime				
3966	5066	1100	lime & sand				
5066	5590	524	lime & sand				
5590	7033	1443	lime				
7033	7226	193	lime & shale				
7226	7776	550	shale				
7776	7906	130	lime & shale				
7906	9100	1196	lime				