DISTRIBUTION							
SANTA FE	<u>↓</u>]		OIL CONSERVATION				
FILE		REQU	EST FOR ALLOWA	COMMISSION	4	Form C-104	
U.S.G.S.						Supersedes Oli	d C-104 and
LAND OFFICE		AUTHORIZATION TO	TRANSPORT			Effective 1-1-6	5
			HUNNER OKTOL	AND NATU	RAL GAS		
TRANSPORTER OIL GAS	·+						
OPERATOP							
PRORATION OFFICE							
Operator							
I. J. Welfsen & M							
e/e Oil Reports & Reason(s) for filing (Check pro			163, Hobbs, New	Please explain	88240		
Recompletion		Change in Transporter of:		e capitali	/		
Change in the manip			ry Gas	766	. 10/1/1		
		Casinghead Gas Co	ondensate	ELLECTIV	e 12/1/71		
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DESCRIPTION OF WELL	AND LEAS	E		LCARS / 7	/00		
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DESIGNATION OF TRANS	PORTER O	FOIL AND NATURAL	GAS	and the	1.11.	12	
		or Condensate	Address (Give addr	ess to which a	pproved copy of	this form is to b	
Name of Authorized Transporter	of Casterland						
rame of A halorized Transporter	of Casinghead	Gas or Dry Gas	Address (Give addre	ess to which a	pproved copy of	this form is to 1	
					pp:0000 copy 0)	this form is to b	e sent)
If well produces cil or liquids,	Unit	Sec. Twp. Ege.	Is gas actually conr	ected?	When		
give location of tanks.					onen		
this production is commingly	ed with that f						
this production is commingle OMPLETION DATA	ed with that i	rom any other lease or poo	ol, give commingling of	rder number:			
Designate Type of Comp	pletion = (X)	i i i i i i i i i i i i i i i i i i i	New Well Workov	er Deepen	Plug Back	Same Res'v.	Diff. Res!
Oate Spudded	Date Co	ompl. Ready to Prod.	Tatal		1		
		,	Total Depth		P.B.T.D.		
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