

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares.

LOCATE WELL CORRECTLY

NOVES 01512 C.C.C.

JAN 6 1968 UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

INTERIOR
JAN 2 1964
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

LOG OF OIL OR GAS WELL

Company Phillips Petroleum Company Address P.O. Box 2130 - Hobbs, N.M.
Lessor or Tract West Cap Queen Sand Unit Field Caprock Queen State New Mexico
Well No. 974 Sec. 21 T. 14S R. 31E Meridian _____ County Chaves
Location 2150 ft. N. of N Line and 974 ft. E. of E Line of Section 21 Elevation 4307 GL

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date December 30, 1963

Title Area Chief Clerk

The summary on this page is for the condition of the well at above date.

Commenced drilling 10-28-63, 1963 Finished drilling 11-2-63, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from _____ to _____ No. 2, from _____ to _____ No. 3, from _____ to _____	No. 4, from _____ to _____ No. 5, from _____ to _____ No. 6, from _____ to _____
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IMPORTANT WATER SANDS

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from surface feet to 10 (3050) feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----, 19----- Put to producing (Injection well) -----, 19-----
The production for the first 24 hours was 0 barrels of fluid of which ----- % was oil; ----- %
emulsion; ----- % water; and ----- % sediment. Gravity 80.6

If gas well, cu. ft. per 24 hours

Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

Gallons gasoline per 1,000 cu. ft. of gas

EMPLOYEES

_____, Driller

_____, Driller

_____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1100	1100	Redbed
1100	2075	975	Redbed, shale
2075	2380	305	Shale
2380	3050 TD	670	Anhydrite

[OVER]

FOBIATION BESOKD--Continued

18-48094-2

