

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Charles B. Read						RECEIVED JUN 23 1965 O. C. C. ARTESIA, OFFICE	
3. ADDRESS OF OPERATOR P. O. Box 1322, Roswell, New Mexico 88201							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface At top prod. interval reported below At total depth							
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE	
---		4/22/65		Chaves		New Mexico	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		
4/22/65	5/2/65	6/16/65	4415' DF		4403' CI		
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE
3230' KB	3195' KB	none	0-3230'		none		No
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma-ray - Acoustic Velocity						27. WAS WELL CORED Yes 3165-3207'	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24	402'		100 SX - CIP. TO SUR.		108'	
7"	23	400'	7-7/8"	275 SX		none	
4-1/2"	9.5	3230' MD	4-3/4"	100 SX		none	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-1/2"	2962' CI	none
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3180-3185 LL, 2 Super Dyna jet shots (total of 10 shots)				DEPTH INTERVAL (MD)			
				3180-85'			
				3180-85'			
				250 gal. 10% MSA / cid			
				Sand Frac-10,000 gal. 1 se.			
				crude, 15,300# sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5/15/65		Pumping				Shut In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS/OIL RATIO
5/19/65	22	2" thr.	→	none	none	261	none
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
none	none	→	none	none	261	none	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
none							
35. LIST OF ATTACHMENTS							
none							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Charles B. Read		TITLE Operator				DATE 6/16/65	

*(See Instructions and Spaces for Additional Data on Reverse Side)

June, 1965.

Notary Public in and for
Chaves County, New Mexico

My Commission Expires:

June 10, 1967

RECEIVED
JUN 21 1965
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

or a Federal agency or a State agency, form and the number of copies to be obtained from, the local Federal analysis, all types electric, etc.), formations and regulations. All attachments al requirements. Consult local State form and in any attachments. 22, and in item 24 show the producing e) on this form, adequately identified, ation of the cementing tool. 24 above.)

GEOLOGIC MARKERS		
	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
beds	0-390	0-390
	390-1350	
beds	1350-1510	
	1510-2180	
lo.	2180-2360	
y.	2360-2610	
r.	2610-3175	
beds	3175-3230	
	1350'	
	2370'	
	3175'	