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HOBBS OFFICE O. C. C.  
NEW MEXICO OIL CONSERVATION COMMISSION

MAR 28 8 30 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 9343
7. Unit Agreement Name
8. Farm or Lease Name McAlester State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole
2. Name of Operator Reading and Bates, Inc.
3. Address of Operator 11th Floor, Philtower Building, Tulsa, Oklahoma
4. Location of Well UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 8S RANGE 33E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) G. L. 4332.5

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Surface casing (8 5/8") was set at 291.5' in 7 7/8" hole with 190 sacks cement. Plug was down at 7:00 a.m. on February 27, 1965. Cement was circulated to surface. WOC time was 9 hours. Drill pipe was run, blowout preventers closed, and the surface casing tested to 500#. Pressure held for 5 minutes. No other casing was set in this well. The well was plugged March 14, 1965, with a 25-sack cement plug at the base of the surface pipe and a 10-sack cement plug at the top of the surface pipe.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bill M. Burka Bill M. Burka TITLE Engineer DATE March 25, 1965

APPROVED BY [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: