

HOBBS OFFICE O.C.C.

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

6. Indicate Type of Lease	
State	OK
8. State Oil & Gas Lease No.	29343
7. Well Agreement Name	
9. Farm or Lease Name	McAlester State
10. Well No.	/

1. TYPE OF WELL	OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐	11. Field and Pool, or Wildcat
2. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	12. County
2. Name of Operator	Reading and Bates, Inc.	13. Field and Pool, or Wildcat

3. Address of Operator	11th Floor Philtower Building, Tulsa, Oklahoma	14. Field and Pool, or Wildcat
4. Location of Well		15. County

UNIT LETTER	L	LOCATED	1980	FEET FROM THE	South	LINE AND	660	FEET FROM	
THE	W	LINE OF SEC.	36	TWP.	8S	RGE.	33E	NMPM	

16. Date Spudded	Feb. 26, 1965	16. Date T.D. Reached	March 13, 1965	17. Date Compl. (Ready to Prod.)	March 14, 1965	18. Elevations (DP, FNS, RT, GR, etc.)	4344 RKB	19. Elev. Casing to G	4332
20. Test Depth	4680'	21. Plug Back T.D.	-	22. If Multiple Compl., How Many	-	23. Interval's Drilled By	4680	24. Rotary Tools	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	None	25. Was Directional Survey Made	Totco
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26. Type Electric and Other Logs Run	Schlumberger Sonic Log - Gamma Ray	27. Was Well Cored	Yes
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30. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"		291.5'	7 7/8"	190 ex	none

30. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	N/A	32. ACID, SHOT, FRACTURE, CEMENT SOLTEIZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
N/A							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments	Schlumberger Sonic Log - Gamma Ray
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	D. B. Campbell	TITLE Geologist
	D. B. Campbell	DATE March 22, 1965

1. The following information shall be reported to the District Office of the Commission not later than 20 days after the completion of any newly-drilled or existing directional wells, and copies reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 3d through 3f shall be reported for each zone. The form is to be filled in quadruplicate except on Form 1105, where six copies are required. See Rule 1105.

NOTICES: NEW MEXICO

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T. Army	20-33	T. Canyon	T. Ojo Alamo	T. Penn. "D"
T. Salt	20-33	T. Strawn	T. Kindane-Fruitland	T. Penn. "C"
T. Salt	20-33	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	20-33	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	20-33	T. Devonian	T. Menefee	T. Madison
T. Green	20-33	T. Silurian	T. Point Lookout	T. Elbert
T. Crawford	20-33	T. Montoya	T. Mancos	T. McCracken
T. San Andres	20-33	T. Simpson	T. Gallup	T. Ignacio Qizte
Extinct T. D. 4680		T. McKee	T. Base Greenhorn	T. Granite
T. Padlock		T. Ellenburger	T. Dakota	T.
T. Minebr		T. Gr. Wash	T. Morrison	T.
T. Tub		T. Granite	T. Todito	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Ace		T. Done Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Dough C)		T.	T. Penn. "A"	T.

Formation

From	To	Thickness in Feet	Formation
0	2045	2045	Redbeds, shale, lime & sd
2045	2105	60	Anhydrite & shale
2105	2530	425	Salt, anhydrite
2530	2627	97	Anhydrite & salt
2627	3045	118	Sand, anhydrite & dolomite
3045	3630	685	Anhydrite, dolomite & shale
3630	3792	62	Sand, shale & anhydrite
3792	3837	345	Anhydrite, shale w/traces
3837	4680	843	Dolomite, anhydrite, and of dolomite
4680	4680 T.D.		black shale
Cored 4487 - 4587	4640 - 80		Recovering anhydrite and dense dolomite w/traces of bleeding oil and water from vertical fractures

Enclosed copy of Schlumberger log