NO. OF COPIES RECEIVED	termine the second s		
DISTRIBUTION	-		
SANTA FE		T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1.
FILE		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND NATUR	AL GAS
IRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE		·	
Shell Oil Company			
Advirence P. O. Box 1858, Ros	well, New Mexico 88201		
Reason(s) for filing (Check proper box			
tiew Well	() Change in Transforter of:	Other (Please explain)	
Recompletion	Off Dry -	Gas	
("), m je in ( whership	Casinghead Gas Conc	lensate	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND			
Lease Dames-Federal		Name, Including Formation U <b>bac-Pennsylvanian</b>	Kind of Lease State, Federal or Fee <b>Federal</b>
Locatior.			
Unit Letter <b>P</b> ; <b>66</b>	OFeet From The south	line and 660 Feet F	rom The <b>east</b>
Line of Section 24 , To	ownship <b>8S</b> Range	32E , NMPM,	Chaves County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL (	GAS	
Name of Authorized Transporter of Oi	1 X or Condensate	Address (Give address to which a	approved copy of this form is to be sent)
McWood Corporation ( Name of Authorized Transporter of Ca			, Midland, Texas 79704
Capitan, Inc.	Istrightedd Gds 🔝 - Or Dry Gds	Address (Give dadress to which t	upprovea copy of this form is to be sent;
If well produces cil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When /
give location of tanks.	J 24 88 32E	no	
COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepe	n - Plus Back - Same Restv. Diff. Restv
Designate Type of Completi	<b>A</b>	X	
Date Spurded February 21, 1965	Date Compl. Ready to Frod. April 1, 1965	Total Depti. 9066	F.B.T.D. 9023'
Reol	Name of Producing Formation	Top Oil/Gree Pay	Tubing Depth
Iobac-Pennsylvanian	<b>Pennsylv</b> anian	8971'	9018 <sup>•</sup> Depth Casing Shoe
8971', 8972', 8974', 8			· · ·
	A12. & OAOT. ~ OAOA.		90661
		ND CEMENTING RECORD	9066'
	TUBING, CASING, A CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	TUBING, CASING, A CASING & TUBING SIZE 11 3/4"	DEPTH SET 319'	SACKS CEMENT
15" 11"	TUBING, CASING, A CASING & TUBING SIZE	DEPTH SET 319' 3580'	SACKS CEMENT 350 300
15"	TUBING, CASING, A CASING & TUBING SIZE 11 3/4" 8 5/8"	DEPTH SET 319'	SACKS CEMENT
15" 11" 7 7/8" . TEST DATA AND REQUEST F	TUBING, CASING, A         CASING & TUBING SIZE         11       3/4"         8       5/8"         5       1/2"         2       3/8" & 2         FOR ALLOWABLE (Test must be	DEPTH SET 319' 3580' 9066' 9021' after recovery of total volume of load	SACKS CEMENT 350 300 300
<u>15"</u> <u>11"</u> 7 7/8"	TUBING, CASING, A         CASING & TUBING SIZE         11       3/4"         8       5/8"         5       1/2"         2       3/8" & 2         FOR ALLOWABLE (Test must be	DEPTH SET 319' 3580' 9066' 9021'	SACKS CEMENT 350 300 300 d oil and must be equal to or exceed top allow
15" 11" 7 7/8" • TEST DATA AND REQUEST F OIL WELL Pate First New Cil Run To Tanks April 1, 1965	TUBING, CASING, A         CASING & TUBING SIZE         11 3/4"         8 5/8"         5 1/2"         2 3/8" & 2 7/8"         FOR ALLOWABLE (Test must be able for this         Date of Test         April 8, 1965	DEPTH SET 319' 3580' 9066' 9021' after recovery of total volume of load depth or be for full 24 hours)	SACKS CEMENT 350 300 300 d oil and must be equal to or exceed top allow
15" 11" 7 7/8" • TEST DATA AND REQUEST F OIL WELL Pate First New Cil Bun To Tanks April 1, 1965 Length of Test	TUBING, CASING, A         CASING & TUBING SIZE         11       3/4"         8       5/8"         5       1/2"         2       3/8" & 2       7/8"         FOR ALLOWABLE (Test must be able for this         Date of Test       Date of Test	DEPTH SET 319' 3580' 9066' 9021' after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, g	SACKS CEMENT 350 300 300 d oil and must be equal to or exceed top allow
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15" 11" 7 7/8" TEST DATA AND REQUEST F OIL WELL Date First New OIL Bun To Tanks April 1, 1965 Length of Test 24 hours Actual Frot. During Test 100 BO GAS WELL Actual Frot. Test-MOF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th MADDADA (Sign Division Produc (The second	TUBING, CASING, A         CASING & TUBING SIZE         11       3/4"         8       5/8"         5       1/2"         2       3/8" & 2         Constant of the st         Date of Test         April       8, 1965         Tubing Pressure       -         Cil-Bbls.       -         Cil-Bbls.       100         Length of Test       -         Tubing Pressure       -         Cil-Bbls.       100         Length of Test       -         Tubing Pressure       -         S. B. Deal       -         Dature)       -         Bature)       -	DEPTH SET  319' 3580' 9066' 9021' after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, g Pump Casing Pressure  Water-Bbls.  154 Bbls. Condensate/MMCF Casing Fressure  OIL CONSEN  APPROVED  TITLE  This form is to be filed If this is a request for a well, this form must be acco tests taken on the well in a All sections of this form able on new and recomplete Fill out Sections I, II,	SACKS CEMENT