SUBMIT IN TRIPLICATE*

(Other instruct

Form approved. Budget Bureau No. 42-R1425.

	: /\!\\\I\	T OF THE INTER	RIOR	id
		OGICAL SURVEY		5. LEASE DESIGNATION AND SERIAL NO.
A PPI ICATION	- 		N OD DI LIG E	BACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
to ment on money	N	TO: DRILL, DEEP	N, OR PLUG E	BACK OF THIS OR TRIBE NAME
DR	100 🖬 🖺 50 M	i 'CΦEEPEN 🗌	PLUG BA	7. UNIT AGREEMENT NAME
b. TYPE OF WELL	48 🗀			•
· · · · · · · · · · · · · · · · · · ·	ELL OTHER		NGLE MULTIP	S. FARM OR LEASE NAME
	0			James-Federal
3. ADDRESS OF OPERATOR	Company	-		9. WELL NO.
P. O. Box	1858. Rossell	Hav Mex. ac 802	ñs:	10 pyry p AND poor
	10. FIELD AND POOL, OR WILDCAT			
11 million 900.	est a coo. Let	(32/4 32/4). Se	atim el. Tuli	11. SEC., T., R., M., OR BLK.
At proposed prod. zon	E. BERN EUTOV.	Chaves County,	New Mexico	Section 24, T-0-6, R-3
8850				NORM
		REST TOWN OR POST OFFICE	*	12. COUNTY OR PARISH 13. STATE
5. DISTANCE FROM PROPO	west of Milness	out, New Mexico		Chaves Nev Mex
LOCATION TO NEAREST PROPERTY OR LEASE L	INE ET		OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL,
8. DISTANCE FROM PROPE	. unit line, if any)	660'	720	40
TO NEAREST WELL, DE OR APPLIED FOR, ON THE	HLLING, COMPLETED,		POSED DEPTH	20. ROTARY OR CABLE TOOLS
1. ELEVATIONS (Show whe	•		3030.	Rotary
4425' DF	stimated			22. APPROX. DATE WORK WILL START*
3.		PROPOSED CASING AND	CEMENTING PROCES	March 5, 1965
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
15 ⁸	10.3/4	27.5		QUANTITY OF CEMENT
9 5/8"	7 5/8"	363	306	300 s. Circulate coment
6 3/4"	4 1/2"	9.5% & 11.6%	00501	300 ex. Circulate Coment
-,		7.74 - 22.04	90,00	300 sa.
We propo	se to drill to	an approximate	deptia ca: 9050*	and test the Pennsylvanian.
ar proposat is to a	in or deepen unectiona.	proposal is to deepen or pla lly, give pertinent data on	ig back, give data on pre subsurface locations and	esent productive zone and propo se d new productive d measured and true vertical depths. Give blowout
eventer program, if any.	in or deepen unectiona.		ig back, give data on prosubsurface locations and	esent productive zone and proposed new productive d measured and true vertical depths. Give blowout

APPROVED BY ___ TITLE CONDITIONS OF APPROVAL, IF ANY:

(This space for Federal or State office use)

PERMIT NO.

*See Instructions On Reverse Side

APPROVAL DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Pederal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE 1963--O 711 396

EXICO OIL CONSERVATION COMMISSIOI. WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Lease Well No. Shall Oil Cumpany James - Federal (), (), Unit Letter Section Township County Actual Footage Location of Well: south 660 feet from the line and CAST feet from the line Ground Level Elev: Producing Formation Dedicated Acreage: not evaluable Pennsylvanian under grated ¥0 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. No Priginal Signed By: L KING V. L. King I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same and correct to the best of my Professional Engineer 660 190 1320 1650 1980. 2310

2000

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