

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
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Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. MM-0124985
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1858, Roswell, New Mexico 88201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2108.7' FNL & 734.3' FEL (SE/4 NE/4), Section 24, T-8-S, R-32-E, NMPM Survey, Chaves County, New Mexico		8. FARM OR LEASE NAME James-Federal
14. PERMIT NO.		9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4433' DF		10. FIELD AND POOL, OR WILDCAT Tobac-Pennsylvanian
		11. SEC., T., R., M. OR S.W. AND SURVEY OR AREA Section 24, T-8-S, R-32-E, NMPM
		12. COUNTY Chaves 13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Completion ☒	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

April 21, 1965, thru May 15, 1965.

1. Spotted 500 gallons 15% MCA on bottom.
2. Perforated 8958'-8974' w/three 3/8" CJPF.
3. Ran 2" tubing to 8992', displaced 100 gallons acid to formation, reversed out remainder acid.
4. Treated w/500 gallons BDA w/Fe Additive + 1500 gallons 15% CRA.
5. Ran 138 jts. (4287') 2 3/8", BUE, J-55, SH + 150 jts. (4691') 2 7/8", BUE, J-55, SH tubing hung at 8988', 6' BPMA 8988'-8982', 4' tubing perforations 8982'-8978', fluid pack mechanical pump shoe 8978'-8977', 2 jts. 2 3/8" tubing 8977'-8915', MTTA 8915'-8912', 136 jts. 2 3/8" tubing 8912'-4702', 2 3/8" & 2 7/8" crossover sub 4702'-4701', 2 7/8" tubing 4701'-surface.
6. Ran Fluid Pack pump on 197 - 3/4" SH rods, 84 - 7/8" SH rods, 75 - 1" SH rods, 1 - 1" x 8' rod sub and 1 - 1" x 6' rod sub.
7. Recovered load.
8. On OPT pumped 116 BOPD + 20 BWPD on 8 - 10' SPM.
Gr. 43.9° API.

18. I hereby certify that the foregoing is true and correct

SIGNED **C. R. Coffey** **C. R. Coffey**

Acting District
Exploitation Engineer

DATE **May 18, 1965**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

MAY 27 1965

*See Instructions on Reverse Side

J. L. GORDON
DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.