NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE FILE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE [RANSPORTER | OPERATOR PRORATION OFFICE Shell Oil Company Address P. O. Box 1858, Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Other (Please explain) New Well X Change in Transpirter of: hecompletion Cil Ory Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name 11415 and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Føol Name, Including Formation Kind of Lease State, Federal or Fee Federal James-Federal Tobac-Pennsylvanian Unit Letter H ; 2108.7 Feet From The north Line and 734.3 Feet From The __east , Township 8-S Line of Section. 24 Range 32-E , NMPM, County Chaves III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil Address (Give address to which approved copy of this form is to be sent) 0. Magnolia Pipe Line Company thorized Transporter of Casinghead Gas Box 1073, Midland Texas 79701 Give address to which approved copy of this form is to be sent) or Dry Gas Capitan Inc. Unit Twp. Rge. Is gas actually connected? When If well produces oil or liquids, give location of tanks. 24 8S . Vented If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Designate Type of Completion - (X) Date Compl. Ready to Frod. Date Spudded P.B.T.D. March 24, 1965 Tubing Depth May 15, 1965

Plug Back | Same Res'v. Diff. Res'v. 9110 Tep Cil Tobac-Pennsylvanian Lite Pennsylvanian 89581 89881 9114' 8958'-8974' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT 15" 11 3/4" 413' 350 11" 8 5/8" 35741 300 5 1/2" 7 7/8" 91141 250 2 3/8" & 2 7/8" 89881

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) **May 15, 1965** Length of Test May 15, 1965 Pump Casing Pressure Choke Size 24 hours
Actual Prod. During Test Oil-Bbls. Water - Bbls. Gas - MCF

116 BO + 20 BW 116 20 63.6 GAS WELL

Bbls. Condensate/MMCF

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By N. L. Tomberlin N. L. Tomberlin (Signature)

Acting Division Production Superintendent (Title)

(Date)

'ay 18, 1965

Length of Test

Tubing Pressure

OIL CONSERVATION COMMISSION

Choke Size

Gravity of Condensate

	OIL CONSERVATION COMMISSION				
APPROVED		13.4	, 19		
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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply