

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240.

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-10123
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-8638

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Levick State
2. Name of Operator Dakota Resources, Inc.	8. Well No. 2
3. Address of Operator 911 N. Midkiff, Midland, TX. 79701	9. Pool name or Wildcat Tobac
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>north</u> Line and <u>1980</u> Feet From The <u>east</u> Line Section <u>20</u> Township <u>8 S</u> Range <u>33E</u> NMPM <u>Chaves</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4398' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was T&A'd- see attached copy C-103
TOP of S&T- 25SX Plug F/1580-1620 (OR CIBP @ 1580 w/35' CEMENT)
Plan to finish P&A by:
1. RU wireline w/mast truck-set CIBP@393'
2. Cap CIBP w/35' cement using dump bailer
3. 10 sx cement plug @ surface
4. Cut off wellhead 3' below ground level

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE RECEIVING OF
PLUGGING COPY REPORT FOR THE C-103
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Alan Roberts</u>	TITLE <u>Supt.</u>	DATE <u>1/27/00</u>
TYPE OR PRINT NAME <u>Alan Roberts</u>		TELEPHONE NO. <u>915-697-3420</u>

(This space for State Use) ORIGINAL SIGNED BY
GARY VINK
APPROVED BY RECEIVED II TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



Levick State # 2

1980' FNL & 1980' FEL (G)
 Sec 20, T-8-S, R-33-E, NMPM
 Chaves Co., NM

Elev.s: DF 4398
 GL

DF-GL

393' - 10 3/4", 32.75# - Cmt'd to surf

API # 30-005-10123

Propose: CIBP @ 393'
 Cap CIBP w/ 35' Cmt
 10' Cmt Plug @ surface

B/Red beds 1620'

T/ San Andres 3528'

3510'

30 sx-94'
 Cmt Plug

3606'

3650' - 7 5/8" 24# H-40
 Cmt w/ 300 sx - circ'd to surf

10 ppg mud

T/ Glorieta - 4937'

5460'

4 1/2" cut off @ 5471'

50 sx Cmt Plug

5570'

CIBP - 5700'

12/74 Fish- WL-? ', rope socket on top of CIBP

Suspect Csg parted 6725' also

Fish - 1-jt wash pipe, mill & 2 3/8" Tbg- top Tbg @ 5753'

Tubing cut 5806'-unable to pull

T/ Bough C -8943'

8946' 2 spf

8953'

8960' 2 spf

8965'

PB-9016'

9051' - 4 1/2" , 9.5-10.5 & 11.6#, casing
 Cmt'd w/ 300 sx

TD: 9070'



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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER- Temporarily Abandoned

Name of Operator
BEREN CORPORATION

Address of Operator
1776 Lincoln Street, Suite 601, Denver, Colorado 80203

Location of Well
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 20 TOWNSHIP 8N RANGE 33E NMPM.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Levick State

9. Well No.
21

10. Field and Pool, or Wildcat
Tobac Penn

12. County
Chaves

15. Elevation (Show whether DF, RT, GR, etc.)
4398 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Temporary Abandonment</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work was commenced 11-18-74 and concluded 12-16-74 as per Form C-103 approved 11-04-74:

- (1) Attempted to mill over 2 3/8" tubing inside 4 1/2" casing at 5753'. Milled 2' and stuck mill at 5755'. Twisted off and left one jt. of washpipe and mill in hole. Top of fish at 5722'.
- (2) Set bridge plug at 5700' on wire line but pulled out of rope socket. Unable to fish line.
- (3) Shot 4 1/2" casing at 4230' and pulled casing. Mixed mud and began washing over 4 1/2" casing.
- (4) Washed to 4616' and cut and recovered 386' 4 1/2" casing.
- (5) Washed to 5030'. Cut casing at 4979' and recovered 363' 4 1/2" casing.
- (6) Washed to 5521'. Cut casing at 5471' and recovered 492' 4 1/2" casing.
- (7) Washed to 5648' and hole caving in badly. Finally could not get back over 4 1/2" casing at 5471'. Received verbal approval from Joe Ramey, N.M.O. & G.C.C., Hobbs, New Mexico, to plug well.
- (8) Set 50 sack cement plug from 5460' to 5570'.
- (9) Set 30 sack cement plug from 3510' to 3606'.
- (10) Hole filled with brine gel mud with weight of 10.0#/gal.
- (11) Temporarily abandoned well until equipment available to salvage 7 5/8" casing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Ray White Manager
TITLE Production & Engineering DATE 01/03/74

PROVED BY Joe D. Ramey Orig. Signed by
CONDITIONS OF APPROVAL, IF ANY: Dist. I, Supv. TITLE _____ DATE JAN 5 1975

Expires 1/1/76

