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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Temporarily Abandoned	7. Unit Agreement Name
2. Name of Operator Beren Corporation	8. Farm or Lease Name Levick State
3. Address of Operator 2160 First of Denver Plaza, 633 17th St., Denver, Colo. 80202	9. Well No. 2
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>8S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Tobac Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4398 DF	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Extension Request	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Present Condition of Well:
10 3/4", 32.75#, H-40 casing cemented at 393'.
7 5/8", 24#, H-40 casing cemented at 3650' and 30 sx cement plug at 3510'-3606'.
4 1/2", 9 1/2#, 10 1/2#, and 11.6# casing cemented at 9051'; cut off 5471' and 50 sx cement plug set from 5460' to 5570'.
- A one year extension of temporary abandonment status to 1-1-77 is requested.
- The well may be of use for re-entry purposes to regain oil production lost due to failure of the 4 1/2" casing. Based on crude oil prices under FEA Upper Tier Level, economics of re-entry may be feasible and will be evaluated in the near future.

Expires 1/1/77

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Roy White TITLE Division Engineer DATE July 1, 1976

APPROVED BY Jerry Sexton TITLE Asst. L. Supv. DATE 7/1/76

CONDITIONS OF APPROVAL, IF ANY: