NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old
SANTAFE	NEW MEXICO OIL CON	SERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE			
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State X Fee
OPERATOR			5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DEFLE OR TO DEEDEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FG.IM. C-101) FOR SUCH PROPOSALS.)			
l. OIL GAS T			7. Unit Agreement Name
WELL X WELL	отнея- Temporarily Aba	andoned	
to the discontinuation of the second of the			8. Form or Lease Name
BEREN CORPORATION B. Address of Operator			Levick State
			9. Well No.
1776 Lincoln Street, Suite 601, Denver, Colorado 80203			2 1
·			10. Field and Pool, or Wildcat
UNIT LETTER G	1980 FEET FROM THE NORTH	1 LINE AND 1980 FEET FRO	Tobac Penn
THE <u>East</u> LINE, SE	ction 20 township 85	RANGE 33E NMPN	
mmmmmm		DE DE CD	
	15. Elevation (Show whether	•	12. County
		98 DF	Chaves ()
Chec	k Appropriate Box To Indicate N	Nature of Notice, Report or O	ther Data
	FINTENTION TO:		IT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER Temporary	Abandonment X
OTHER	U		
7. Describe Proposed or Completed	i Operations (Clearly state all pertinent det	ails, and give pertinent dates, including	a estimated data of starting any proposed
work) SEE RULE 1103.			
	was commenced 11-18-74 and	l concluded 12-16-74 as	per Form C-103 approved
11-04-74:			
mill at 5755	mill over 2 3/8" tubing i'. Twisted off and left on	inside $4\frac{1}{2}$ " casing at 575 ne jt. of washpipe and m	3'. Milled 2' and stuck aill in hole. Top of
fish at 5722			
	lug at 5700' on wire line	but pulled out of rope	socket. Unable to fish
line.	dan an (220) 1 - 11 . 1		
	ing at 4230 ' and pulled ca	ising. Mixed mud and beg	an washing over 4½"
casing.	161 and aut and account	2061 /1.11	
(4) Washed to 4616' and cut and recovered 386' 4½" casing.			
(5) Washed to 5030'. Cut casing at 4979' and recovered 363' 4½" casing.			
(6) Washed to 5521'. Cut casing at 5471' and recovered 492' $4\frac{1}{2}$ " casing. (7) Washed to 5648' and hole caving in badly. Finally could not get back over $4\frac{1}{2}$ " casing			
(/) washed to 304	to and note caving in bad	lly. Finally could not g	et back over 4½" casing
	ceived verbal approval fro	m Joe kamey, N.M.O. & G	Hobbs, New Mexico,
to plug well.		E = 7.0.1	
(8) Set 50 sack cement plug from 5460' to 5570'.(9) Set 30 sack cement plug from 3510' to 3606'.			
	with brine gel mud with we		7 5 /011
(II) Temporarily a	abandoned well until equip	ment available to salva	ge / 5/8" casing.
8. I hereby certify that the informati	ion above is true and complete to the best of	of my knowledge and belief.	
(1) she	the production of the second	nager	
1 11/37 /2		o	

Expires 1/1/76

Date Total 1

ONDITIONS OF APPROVAL, IF ANY

TITLE Production & Engineering

01/03/74

DATE ____