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SIZE OF SIZE OF WHERE NO. SACES OF CEMENT USED MUD GRAVITY MUD USED 15" 10 3/4" 393" 300 Pused & Plug Cemented to surface. 9 7/8" 7 5/8" 3650" 300 Pused & Plug Cemented to surface. 6 3/4" 4 1/2" 9051 300 Pused & Plug Cemented to surface. RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Perforated 8046"-8953" with 1-3/8" JS & 3960"-8965" with 2 JSPF Treated with 500 gallons 154 MCA with FE additive. Result of Production Stimulation. On CPT flowed 362 ROPD (based on 256 RO in 17 hours) thru 12/64" choke. FTP 925-950 psi.															
15" 10 3/h" 393° 300 Pump & Plug Comented to surface. 9 7/8" 7 5/8" 3650° 300 Pump & Plug Comented to surface. 6 3/h" 4 1/2" 9051° 300 Pump & Plug RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Perforated 8946°-8953° with 1-3/8" JS & 8960°-8965° with 2 JSPF Treated with 500 gallons 156 MCA with FE additive. Result of Production Stimulation. On OPT flowed 362 ROPD (based on 256 RO in 17 hours) thru 12/64" choke. FTP 925-950 psi.		, <u></u>			MUDDING	AND CEMENT	ING RECORD								
15" 10 3/h" 393° 300 Pump & Plug Cemented to surface. 9 7/8" 7 5/8" 3650° 300 Pump & Plug Cemented to surface. 6 3/h" 4 1/2" 9051° 300 Pump & Plug RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Perforated 8946°-8953° with 1-3/8" JS & 8960°-8965° with 2 JSPF Treated with 500 gallons 156 MCA with FE additive. Result of Production Stimulation On OPT flowed 362 ROPD (based on 256 RO in 17 hours) thru 12/64" choke. FTP 925-950 psi.	SIZE OF			NO	. SACKS	METHOD					A	MOUN	T OF		
RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Perforated 8946*-8953* with 1-3/8" JS a 8960*-8965* with 2 JSPF Treated with 500 gallons 15% NCA with FE additive. Result of Production Stimulation. On OPT flowed 362 SCPD (based on 256 BO in 17 hours) thru 12/64" choke. FTP 925-950 psi.	HOLE	CABING	SET	OF	CEMENT	USED		GRAVITY			M	UD 1	USED		
BECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Perforated 8946*-8953* with 1-3/8* JS a 8960*-8965* with 2 JSPF Treated with 500 callons 155 MCA with FE additive. Result of Production Stimulation. On OPT flowed 362 BCPD (based on 256 BO in 17 hours) thru 12/64* choke. FTP 925-950 psi.	15"	10 3/4	3931		300	Pump A Plu	c Cenne	nted t	o su	rfa	ce.				
RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Perforated 8946*-8953* with 1-3/8" JS a 8960*-8965* with 2 JSPF Treated with 500 gallons 155 MCA with FE additive. Result of Production Stimulation. On OPT flowed 362 BOPD (based on 256 BO in 17 hours) thru 12/64" choke. FTP 925-950 psi.	9 7/8"	7 5/8	3650		300										
RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Perforated 8946*-8953* with 1-3/8* JS & 8960*-8965* with 2 JSPF Treated with 500 callons 155 MCA with FE additive. Result of Production Stimulation. On OPT flowed 362 BOPD (based on 256 BO in 17 hours) thru 12/64* choke. FTP 925-950 psi.	6 3/4"				300										
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Perforated 8946*-8953* with 1-3/8* JS & 8960*-8965* with 2 JSPF Treated with 500 gallons 15% NCA with FE additive. Result of Production Stimulation. On OPT flowed 362 BOPD (based on 256 BO in 17 hours) thru 12/64* choke. FTP 925-950 psi.			ţ												
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Perforated 8946*-8953* with 1-3/8* JS & 8960*-8965* with 2 JSPF Treated with 500 gallons 15% NCA with FE additive. Result of Production Stimulation. On OPT flowed 362 BOPD (based on 256 BO in 17 hours) thru 12/64* choke. FTP 925-950 psi.				35 M.	ርብጹክ ብም	PRODUCTION A	ND STIMIT	TION							
Perforated 8946*-8953* with 1-3/8" JS & 8960*-8965* with 2 JSPF Treated with 500 gallons 155 MCA with FE additive. Result of Production Stimulation On OPT flowed 362 BOPD (based on 256 BO in 17 hours) thru 12/64" choke. FTP 925-950 psi.					00200 02	1.1020011011 2	LIID GILBIOLA	11021							
Treated with 500 gallons 15% MCA with FE additive. Result of Production Stimulation On OPT flowed 362 BOPD (based on 256 BO in 17 hours) thru 12/64" choke. FTP 925-950 psi.			(Record	the Proc	ess used, N	o. of Qts. or Gal	s. used, interval	treated o	r shot.)					
Treated with 500 gallons 15% MCA with FE additive. Result of Production Stimulation On OPT flowed 362 BOPD (based on 256 BO in 17 hours) thru 12/64" choke. FTP 925-950 psi.		Perforat	ed 8046	-8053¢	with le	8 4 RT #8\s	2601-80651	with 2	TOP.	*					
Result of Production Stimulation On OPT flowed 362 BOPD (based on 256 BO in 17 hours) thru 12/64" choke. FTP 925-950 psi.											•••••	•••••	•••••	•••••	•••••
Result of Production Stimulation. On OPT flowed 362 BOPD (based on 256 BO in 17 hours) thru 12/64" choke. FTP 925-950 psi.		Treated	vith 500	enllo	10 155 M	CA with FE	additive.			•••••	•••••	 ,			•••••
Result of Production Stimulation. On OPT flowed 362 BOPD (based on 256 BO in 17 hours) thru 12/64" choke. FTP 925-950 psi.															
Result of Production Stimulation. On OPT flowed 362 BOPD (based on 256 BO in 17 hours) thru 12/64" choke. FTP 925-950 psi.	•••••••	***************************************		**************		***************************************		**************	•••••	•••••	••••••	•••••	•••••		
thru 12/64" choke. FFP 925-950 psi.	•••••••				***************************************			••••••	•••••		·				
thru 12/64" choke. FFP 925-950 psi.	Regulé of D-	nduction St.	aulation (On Charge	f) cent	260 200 0 /2	uad on 256	RA 4=	377	he:	re l				
	result of Pr	Muchon Stin				•					•			•••••	
			***************************************	thru 12	2/64" cb	oke. FTP 9	25-95Q p#1.	t				•••••			
Depth Cleaned Out. 7010					•										

4.5

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary	tools were	used from	O feet to S	X053 •	feet, 2	and from	•••••	feet to fee	rt.
Cable to	ols were u	sed from	feet to		feet, a	and from		feet tofee	et.
				PRODUC	TION				
Put to 1	Producing	Aug	aust 19	19 64					
OIL W	ELL: Th	ne productio	on during the first 24 hours was	362		has	rrels of lis	juid of which	
								was sediment. A.P.	
					•••••••	% water	r; and	% was sediment. A.P.	Ι.
			45 ⁰						
GAS W	ELL: Th	e productio	on during the first 24 hours was			.M.C.F. p	lus	barrels	of
	liq	uid Hydro c	arbon. Shut in Pressure	lbs.					
Length	of Time S	hut in							
PLI	CASE IN	DICATE B	ELOW EORMATION TODS ()	IN CONTR	ODMAN	CE WEE	T CYOCT	RAPHICAL SECTION OF STATE):	
			Southeastern New Mexico	LIV COMP	OISMAAN	OE WIII	a GEOGR	Northwestern New Mexico	
T. Anh	y		T. Devonia	.n	·	,	, T.	Ojo Alamo	
			-A - 1					Kirtland-Fruitland	
B. Salt	•••••	***************************************	T. Montoya	a		••••••	Т.	Farmington	
						•		Pictured Cliffs	
						•••••		Menefee	
				•				Point Lookout	
			0					Maricos	
			5391) T. Wolfes					Morrison	
T. Drir	kard		T. Bough			•		Penn	
							Т.		
	•	• •	_						
						•••••			
1. IVI188	***************************************						Т.		••-
		lane e	FORM	IATION	RECU	KD 			_
From	То	Thickness in Feet	Formation		From	To	Thickness in Feet	Formation	
									-
1600	1620	1620	Red Beds						
1620 2 500	2500 3526	880 1028	Salt and Anhydrite Anhydrite with Sand,	Shale	_				
			and Salt						
3528	4937	1409	Dolomite with Shale	&					
4937	7257	2320	Limestone Shale, Salt & Dolomi	te	1				
7257 8200	8200	943	Shale & Salt		•			, , , , , , , , , , , , , , , , , , , ,	
8500	9053	853	Limestone with Shale					`	
			Chert						
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			, ,			,			
									-
			ATTACH SEPARATE SHE						
I he	eby swear	or affirm	that the information given herew	ith is a co	mplete a	nd correct	record of	the well and all work done on it so far	r
as can be	determine	d from ava	ilable records.						
			,	* *****	************	Aug	1st 21,	1964 (Date)	
Ca	or Operat	or Sh	ell 011 Company		AddressP	O. Box	c 1858.	Roswell, New Mexico 88	20
		igned By:							







Job separation sheet

DIS	TRIBUTI	ON .	
BANTA FF			
FILE		Ţ	
U.S.G.S.			7
LAND OFFICE		141	300
TRANSPORTER	OIL	T .	1000
TRANSPORTER	GAS	1	ì

N W MEXICO OIL CONSERVATIO COMMISSION

Santa Fe, New Mexico

REQUEST FOR (OIL) - (CAS) ALLOWARLE

)	ALLG	W	AH	LE	
	AUG 24	هره		New New	w Well
	. 47	£	50	AN APPROPRIE	منعملجهم

(Form C-104) Revised 7/1/57

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	is the sea		•	•	Roswell, New Mexico August 21, 1964 (Place) (Date)
CE AD	r ufbt	RV RF	DUESTI	ING AN ALLOWABLE	FOR A WELL KNOWN AS:
	Shell	011 C	omoan v	Levick-St	ete Well No. 2 in SW 1/2 NE 1/4
	Company	or Oper	tor)	(Le	ease)
G.		, Sec	20	, T-8-8 , R-33	Pool
	1 46147				1
	Chaves	·		County. Date Spudde	led. 7-16-64 Date Drilling Completed 8-15-64 Total Depth 9053 PBTD 9016
P	Please ind		ation:		Name of Prod. Form. Pennsylvanian
D	R-33-	В	A	Top Oil/Gark Pay Oy	Name of Prod. Form. Family Tvatract
				PRODUCING INTERVAL -	
				Perforations 89	0461-89531 & 89601-89651 Depth Depth
E	F	G	H	T Open Hole	Casing Shoe 9051 Tubing 9010
		x		18	
L	K	J	I	S OIL WELL TEST -	Choke
_			_	1	bbls.oil, bbls water in hrs, min. Size
				Test After Acid or Fr	racture Treatment (after recovery of volume of oil equal to volume of Choke
M	N	0	P	load oil used): 256	6 bbls,oil, bbls water in 17 hrs, min. Size 12/6
	i I			GAS WELL TEST -	
.000		10001		·	MCF/Day; Hours flowedChoke Size
	/ FOOT	ACF)	•	_	itot, back pressure, etc.):
umng Su	•	ma cemen Feet	SAX		
318	-			- 1	racture Treatment: MCF/Day; Hours flowed
10	/),		300	Choke Size M	Method of Testing:
10 4	3/49 3	3791		Tron	stment (Give amounts of materials used, such as acid, water, oil, and
7 5	/8" 36	538+	300	sand): 500 mallor	na 15% MCA
				Casing Tubi	ing Date first new ss. 925-920 oil run to tanks August 19, 1964
41	/2" 90	39:	300	Press Pres	ss. 925-920 oil run to tanks AUGUST 19. 1904
2 3	/8" 47	704.		Oil Transporter	Permian Corporation (Trucks)
27	/8n 142	277.		Gas Transporter	Nearburg & Ingraham
emark	cs :				
-					86 11 1135
• • • • • • • • • • • • • • • • • • • •			•••••		
			• •		a true and complete to the best of my knowledge.
1 }	hereby ce	ertity tha	t the ini	iormation given above is	s true and complete to the best of my knowledge. Shell Oil Company
pprov	ed	ıŲt.	: 	, 19	(Company or Operator)
					Original Signed By: V. L. King
	OK C	ONSER	VATIO	N COMMISSION	By: King Signature)
ويجمون بعيدان	4	•			and the second of the second o
ly:					Send Communications regarding well to:
"ialo		14 1114	1.3~,6		Ghall Mil Commony
itie		•••••	•••••	***************************************	
					P O Roy 1858. Roswell. New Mexico 88