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Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980; Hobbs, NM 88240		New Mexico atural Resources Department	~	Form C-104 Revised 1-1-89 See Instructions	
DISTRICT II		ATION DIVISION		at Bottom of Page	
2.0. Drawer DD, Artesia, NM 88210		Box 2088 Mexico 87504-2088			
<u>DISTRICT III</u> 000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOW	ABLE AND AUTHORIZAT			
• Operator		DIL AND NATURAL GAS			
Dakota Resources,	Inc. (I)		Well API No.		
Address 310 W. Wall, Suit	e 814, Midland, TX 797	701	1		
Reason(s) for Filing (Check proper box)		Other (Please explain)			
New Well	Change in Transporter of: Oil Dry Gas	]			
Change in Operator X	Casinghead Gas Condensate	]			
f change of operator give name Bere nd address of previous operator	en Corporation 1801 Cal	lifornia, Suite 3900 I	Denver, CO 80	217	
I. DESCRIPTION OF WELL A			1	·····	
Levick State	Well No. Pool Name, Incl 3 Tobac-Per	uding Formation nnsylvania	Kind of Lease State, Federal or Fee	Lease No. B-8638	
Location	660	Nonth ((0			
Unit LetterA	_ :660 Feet From The .	North Line and 660	Feet From The	East Line	
Section 20 Township	p 8S Range 33E	E , NMPM, Chay	ves	County	
II. DESIGNATION OF TRAN		the second			
Name of Authorized Transporter of Oil Mobil Pipe Line Corpor	ation	Address (Give address to which a P.O. Box 900 Dall	approved copy of this form las, TX 75221	a is to be sent)	
Name of Authorized Transporter of Casing	ghead Gas 🔀 or Dry Gas 🗌	Address (Give address to which a	approved copy of this form	n is to be sent)	
If well produces oil or liquids,	- Il allow MAN & OI	ge. Is gas actually connected?		1000	
ve location of tanks.	H 20 8 33	3 yes	No Sales sin	nce 1982	
f this production is commingled with that in IV. COMPLETION DATA	from any other lease or pool, give commi	ingling order number:		······	
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover L	Deepen   Plug Back  S	ame Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	I P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations					
Perforations			Depth Casing	Shoe	
		ND CEMENTING RECORD			
HOLE SIZE	TUBING, CASING AN CASING & TUBING SIZE	ND CEMENTING RECORD	SA	CKS CEMENT	
HOLE SIZE			SA	CKS CEMENT	
HOLE SIZE			SA	CKS CEMENT	
V. TEST DATA AND REQUE	CASING & TUBING SIZE	DEPTH SET			
V. TEST DATA AND REQUE OIL WELL (Test must be after 1	CASING & TUBING SIZE	DEPTH SET	ble for this depth or be fo		
V. TEST DATA AND REQUE OIL WELL (Test must be after 1 Date First New Oil Run To Tank	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and n Date of Test	DEPTH SET DEPTH SET	ble for this depth or be fo gas lift, etc.)		
V. TEST DATA AND REQUE OIL WELL (Test must be after 1	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and n	DEPTH SET	ble for this depth or be fo gas lift, etc.) Choke Size		
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V. TEST DATA AND REQUES OIL WELL (Test must be after t Date First New Oil Run To Tank Length of Test Actual Prod. During Test	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and n Date of Test Tubing Pressure	DEPTH SET	ble for this depth or be fo gas lift, etc.) Choke Size		
V. TEST DATA AND REQUES OIL WELL (Test must be after 1 Date First New Oil Run To Tank Length of Test	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and n Date of Test Tubing Pressure	DEPTH SET	ble for this depth or be fo gas lift, etc.) Choke Size	r full 24 hours.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after 1 Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and n Date of Test Tubing Pressure Oil - Bbls.	DEPTH SET DEPTH	ble for this depth or be fo gas lift, etc.) Choke Size Gas- MCF	r full 24 hours.)	
V. TEST DATA AND REQUES OIL WELL (Test must be after t Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and n Date of Test Tubing Pressure Oil - Bbls.	DEPTH SET must be equal to or exceed top allowal Producing Method (Flow, pump, Casing Pressure Water - Bbls.	ble for this depth or be for gas lift, etc.) Choke Size Gas- MCF	r full 24 hours.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after 1 Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and n Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shui-in) CATE OF COMPLIANCE	DEPTH SET DEPTH SET DEPTH SET DEPTH SET DEpth Set December 2015 December	ble for this depth or be fo gas lift, etc.) Choke Size Gas- MCF Gravity of Co Choke Size	r full 24 hours.) micensate	
V. TEST DATA AND REQUE OIL WELL (Test must be after 1 Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D l'esting Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and n Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shui-in) CATE OF COMPLIANCE ulations of the Oil Conservation d that the information given above	DEPTH SET DEPTH SET DEPTH SET DEPTH SET DEpth Set December 2015 December	ble for this depth or be fo gas lift, etc.) Choke Size Gas- MCF Gravity of Co Choke Size SERVATION [	r full 24 hours.) midensate	
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V. TEST DATA AND REQUE OIL WELL (Test must be after 1 Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitor, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and n Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE ulations of the Oil Conservation d that the information given above y knowledge and belief.	DEPTH SET DEPTH SET DEPTH SET DEPTH SET Dust be equal to or exceed top allowal Producing Method (Flow, pump, Casing Pressure Water - Bbls. Bbls. Condensate/MIMCF Casing Pressure (Shut-in) OIL CONS Date Approved By	ble for this depth or be for gas lift, etc.) Choke Size Gas- MCF Gravity of Co Choke Size SERVATION [ JAN 27'	r full 24 hours.) ondensate DIVISION 92	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 11041) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.