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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER Whipstock and		5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		RE-ENTERED		5. State Oil & Gas Lease No. B-8638	
2. Name of Operator Shell Oil Company (Western Division)				7. Unit Agreement Name ---	
3. Address of Operator P. O. Box 1509, Midland, Texas 79701				8. Farm or Lease Name Levick State	
4. Location of Well				9. Well No. 3	
UNIT LETTER A LOCATED 660 FEET FROM THE north LINE AND 660 FEET FROM				10. Field and Pool, or Wildcat Tobac-Pennsylvanian	
THE east LINE OF SEC. 20 TWP. 8S RGE. 33E NMPM				12. County Chaves	
15. Date Spudded 9-2-64	16. Date T.D. Reached 10-19-64	17. Date Compl. (Ready to Prod.) 5-4-67	18. Elevations (DF, RKB, RT, GR, etc.) 4398' DF	19. Elev. Casinghead 4385'	
20. Total Depth 8985'	21. Plug Back T.D. 4398'	22. If Multiple Compl., How Many ---	23. Intervals Drilled By Rotary Tools 0-8985'	Cable Tools ---	
24. Producing Interval(s), of this completion - Top, Bottom, Name 8967' to 8985' Pennsylvanian (Bough "C")				25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Acoustic - GR, Caliper, and GR/CEL				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75#	405'	15"	300 ex.	
7 7/8"	26#	3650'	9 3/8"	300 ex.	
4 1/2"	11.6#	8967'	6 3/4"	Stage 1: 750 ex.	6350'
				Stage 2: 1100 ex.	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number) ---			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			8967' to 8985'		
			1000 gals. 15% NEA		
33. PRODUCTION					
Date First Production 5-7-67		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2" x 1 1/2" x 28" Insert			Well Status (Prod. or Shut-in) Producing
Date of Test 5-12-67	Hours Tested 24	Choke Size ---	Prod'n. For Test Period ---	Oil - Bbl. 125	Gas - MCF 153
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate ---	Oil - Bbl. 125	Gas - MCF 153	Water - Bbl. 6
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By H. G. Starling		
35. List of Attachments None					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
Original Signed By J. D. DUREN					
SIGNED		J. D. Duren		TITLE Staff Petrophysical Engineer DATE May 24, 1967	

strict Office of the Commissioner.
copy of all electrical and radio-
dome shall be measured depths.
100' MA 8 05 TMM

depths shall be measured depths.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1822' (+2576')	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt 2339' (+2039')	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 3526' (+872')	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4940' (-542')	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry 6410' (-2012')	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard 7263' (-2865')	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 8395' (-3997')	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. 8970' (4572')	T. _____	T. Permian 2000'	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1822	1822	Surface Sands, Caliche & Bad Beds				
1822	2339	517	Salt & Anhydrite				
2339	3526	1187	Anhydrite, Sand & Shale				
3526	4940	1414	Dolomite, Shale & Limestone				
4940	6410	1470	Dolomite w/shale & Limestone				
6410	7263	853	Dolomite & Shale				
7263	8300	1037	Shale & Limestone				
8300	9046	746	Limestone & Shale				