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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico  
(Place)

October 21, 1964  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company  
(Company or Operator)

Levick-State  
(Lease)

Well No. 3, in NE 1/4, NE 1/4,

A, Sec. 20, T-8-S, R-33-E, NMPM., Tobac-Pennsylvanian Pool

Unit Letter

Chaves

County. Date Spudded. 9-2-64

Date Drilling Completed 10-2-64

Please indicate location:

R-33-E

D	C	B	A
			x
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4398' DE Total Depth 9046' PBD 9015'

Top Oil/Max Pay 8972' Name of Prod. Form. Pennsylvanian

PRODUCING INTERVAL -

Perforations 8972'-8992'

Open Hole - Depth Casing Shoe 9046' Depth Tubing 9014'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 194 bbls. oil, bbls water in 24 hrs, - min. Size 14/64"

GAS WELL TEST -

660' FNL & 660' FEL, Sec. 20  
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	391'	300
7 7/8"	3642'	300
4 1/2"	9032'	300
2"	4783'	
2 1/2"	4223'	

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gallons 15% HDA

Casing Press. 50 Tubing Press. 800 Date first new oil run to tanks October 19, 1964

Oil Transporter Permian Corporation (Trucks)

Gas Transporter Nearburg & Ingraham

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Shell Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By:

Title

Original Signed By R. A. Lowery  
R. A. LOWERY (Signature)

Title District Exploitation Engineer  
Send Communications regarding well to:

Name Shell Oil Company

Address P.O. Box 1858, Roswell, New Mexico 88201