NUMBER OF COPIES ECEIVED   GISTRIBUTION   SANTA FC   I.LE   U.S.G.S.   LAND OFFICE   OIL   TRANSPORTER   OIL   GAS   PRORATION OFFICE   OPERATOR	- - -	MISCEL	LANEOU	JS REP	ORTS	COMMISSIO N WELLS		FORM C-103 (Rev 3-55)
Name of Company		·····	Addre	ess		<u> </u>		-04
Lease Shell Of	1 Company	ll No.	<b>P.</b> 0	Box 1	858, Ro	swell, New		
Lease		a no.	Unit Letter	Section	Township	8-8	Rang	
Date Work Performed Poo	ol				County	0-0		33-E
<u>10-18-64 thru 10-19-64</u>		Pennsylv	<b>vanian</b> OF: (Check			Chaves		
Beginning Drilling Operations	the state of the second se		Cement Jol		Other (	Explain):		
Plugging		dial Work			Complet	. ,		
Detailed account of work done, nature					-		·	
9010'-9006', me 4. Displaced acid 5. Recovered load.	to formatic	on.			-	-		B1.
6. On OPT flowed 1 FCP 50 psi. Gr	savity 46.9	API.	Back, C	neu 147				
6. On OPT flowed 1 FCP 50 psi. Gr Witnessed by H. G. Starling	<b>avity 46.9</b> °	<b>Position</b>	Lon Fores	0	Company	Shell 01	1 Con	1Dany
FCP 50 psi. Gr Witnessed by H. G. Starling	<b>avity 46.9</b> °	Position Producti W FOR RE	Lon Form	VORK RE	Company	Shell Oi	1 Con	1D&ny
FCP 50 psi. Gr Witnessed by H. G. Starling	avity 46.9°	Position Producti W FOR RE	on Form	VORK RE	Company	Shell Oi NLY		npletion Date
FCP 50 psi. Gr Witnessed by H. G. Starling F D F Elev. T D	avity 46.9°	Position Producti WFOR RE ORIGIN	Lon Form Medial V Ial Well (	VORK RE	PORTS O	Shell Oi NLY	Cor	npletion Date
FCP 50 psi. Gr Witnessed by H. G. Starling F D F Elev. T D	ILL IN BELOY	Position Producti WFOR RE ORIGIN	Lon Form Medial V Ial Well (	VORK RE	PORTS O	Shell Oi NLY Interval	Cor	npletion Date
FCP 50 psi. Gr Witnessed by <u>H. G. Starling</u> D F Elev. Tubing Diameter Tubi	ILL IN BELOY	Position Producti WFOR RE ORIGIN	Oil Stri	VORK RE	Ports O Producing er	Shell Oi NLY Interval	Cor	npletion Date
FCP 50 psi. Gr     Witnessed by     H. G. Starling     D F Elev.     T D     Tubing Diameter     Tubing Diameter <tr< th=""><th>ILL IN BELOY</th><th>Position Producti WFORRE ORIGIN PBTD</th><th>Oil Stri</th><th>NORK RE DATA ng Diamet</th><th>Ports O Producing er</th><th>Shell Oi NLY Interval</th><th>Cor</th><th>npletion Date</th></tr<>	ILL IN BELOY	Position Producti WFORRE ORIGIN PBTD	Oil Stri	NORK RE DATA ng Diamet	Ports O Producing er	Shell Oi NLY Interval	Cor	npletion Date
FCP 50 psi. Gr     Witnessed by     H. G. Starling     D F Elev.     Tubing Diameter     Test     Date of Test	ILL IN BELOY	Position Producti WFOR RE ORIGIN PBTD RESULTS Gas Pro	Oil Stri	NORK RE DATA ng Diamet ing Format KOVER Water Pr	Ports O Producing er	Shell Oi NLY Interval	Cor g Dept	npletion Date
FCP 50 psi. Gr     Witnessed by     H. G. Starling     D F Elev.     Tubing Diameter     Dete of	ILL IN BELOV	Position Producti WFOR RE ORIGIN PBTD RESULTS Gas Pro	Oil Stri Produci S OF WORN	NORK RE DATA ng Diamet ing Format KOVER Water Pr	PORTS O	Shell Of NLY Interval Oil Strin GOR	Cor g Dept	npletion Date h Gas Well Potential
FCP 50 psi. Gr     Witnessed by     H. G. Starling     D F Elev.     Tubing Diameter     Test     Date of Test     Before	ILL IN BELOV	Position Producti WFOR RE ORIGIN PBTD RESULTS Gas Pro	Oil Stri Produci S OF WORN	NORK RE DATA ng Diamet ing Format KOVER Water Pr	PORTS O	Shell Of NLY Interval Oil Strin GOR	Cor g Dept	npletion Date h Gas Well Potential
FCP 50 psi. Gr     Witnessed by     H. G. Starling     D F Elev.     Tubing Diameter     Test     Date of Test     Beforer     Workover     After	ILL IN BELOV	Position Producti WFOR RE ORIGIN PBTD RESULTS Gas Pro	Ion Form MEDIAL W AL WELL I Oil Stri Produci S OF WORN oduction F P D	NORK RE DATA ng Diamet ing Format KOVER Water Pr Bl	PORTS 0 Producing er tion(s)	Shell Of NLY Interval Oil Strin GOR Cubic feet/E	Cor g Dept	npletion Date h Gas Well Potential
FCP 50 psi. Gr     Witnessed by   H. G. Starling     D F Elev.   T D     Tubing Diameter   Tubing     Perforated Interval(s)   Open Hole Interval     Open Hole Interval   O     Test   Date of Test     Before, Workover   O     After   Workover	ILL IN BELOV	Position Producti WFOR RE ORIGIN PBTD RESULTS Gas Pro	Ion Form MEDIAL W AL WELL I Oil Stri Produci S OF WORN oduction F P D	NORK RE DATA ng Diamet ing Format KOVER Water Pr Bl eby certify e best of m	PORTS 0 Producing er tion(s) roduction PD	Shell Of NLY Interval Oil Strin GOR Cubic feet/E formation given	Cor g Dept	npletion Date h Gas Well Potential MCFPD
FCP 50 psi. Gr     Witnessed by     H. G. Starling     D F Elev.     Tubing Diameter     Test     Date of Test     Before     Workover     After     Workover     OIL CONSERVATION     Approved by     Title	ILL IN BELOV	Position Producti WFOR RE ORIGIN PBTD RESULTS Gas Pro	Lon Fores MEDIAL W AL WELL I Oil Stri Produci S OF WORM oduction F P D	VORK RE DATA ng Diamet ing Format KOVER Water Pr Bl eby certify e best of n	PORTS 0 Producing er tion(s)	Shell Of NLY Interval Oil Strin GOR Cubic feet/E formation given ze. By	Cor g Depti	npletion Date h Gas Well Potential MCFPD
FCP 50 psi. Gr     Witnessed by   H. G. Starling     D F Elev.   T D     Tubing Diameter   Tubi     Perforated Interval(s)   Tubi     Open Hole Interval   Open Hole Interval     Test   Date of Test   O     Before.   Workover   O     After   Workover   OIL CONSERVATION	ILL IN BELOV	Position Producti WFOR RE ORIGIN PBTD RESULTS Gas Pro	Oil Stri Oil Stri Produci S OF WORM oduction F P D	NORK RE DATA ng Diamet ing Format KOVER Water Pr Bl eby certify best of m Origin on R. A	PORTS 0. Producing er tion(s) that the in hy knowledg nal Signed . LOWER	Shell Of NLY Interval Oil Strin GOR Cubic feet/E formation given ze. By	Cor g Depti 3bl	npletion Date h Gas Well Potential MCFPD is true and complete Lowery