

COUNTY CHAVES		FIELD Wildcat		STATE N.M.	
WC	OPR SHELL OIL COMPANY				MAP
	1 Shell-Kabacoff Federal				
	Sec. 30, T-8-S, R-31-E				CO-ORD
	660' fr N & W Lines of Sec.				
	Spud 11-21-64				CLASS
P&A 12-22-64		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING		LOG:			
8 5/8"	357'	250	SA 2932		
4 1/2"	3800'	200	Slghtr3654		
LOGS EL GR RA IND HC A					
		TD 3803', PBD 3680'			

PLUGGED & ABANDONED

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CONT.	PROP DEPTH	3700'	TYPE
DATE			

F. R. 11-19-64; Oper's Elev. 4210' DF, est.
PD 3700' - San Andres.

11-23-64 Drlg. 613' RB.
11-30-64 Drlg. 3340'.
12-7-64 TD 3803', prep to SP DST 3648-3728'.
Cored 3625-76', rec. 48' being:
24' anhy, 12' dolo W/NS, 12' dolo tight W/good
stn, BO&G.
Cored 3676-3724', rec. 46' being:
29' dense dolo. Bldg. Salt Wtr., 6' vuggy dolo.
highly frac. good stn. & odor, 11' dolo. poor poro.
good stn.
Cored 3724-69', rec. 50' being;
11' dolo W/NS, 3½' anhy 15' dolo Bldg. O&W, 20½'
dense lm. bldg. O&W.
(Rec. 5' from previous cores).
Cored 3769-99', rec. 30' dense lm. W/NS.

CHAVES Wildcat
SHELL OIL COMPANY

N.M. Sec. 30-8S-31E
#1 Shell-Kabacoff Federal Page #2

12-14-64 TD 3803', PB 3710', MO Rotary.
SP DST 3650-3730', open 1 hr. 30 mins.,
Rec. 900' HO&GCM + 310' HWC0 (80% wtr.)
+ 620' Salt Wtr.,
1 hr. ISIP 1195#, FP 327-790#,
2 hr. FSIP 1195#.
SP DST 3106-3171', open 1 hr. 40 mins.,
Rec. 60' Drlg. Mud.
1 hr. ISIP 27#, FP 54-54#,
2 hr. FSIP 54#.
12-21-64 TD 3803', PB 3680', swbg.
Perf. 3716-20' W/2 SPF.
Ac. 250 gals.
Swbd. 15 BO + 25 BW/3 hrs.
Swbd. 5 B Sul. Wtr. W/tr. oil/3 hrs.

Set CIBP @ 3710'.
Perf. 3683-89', W/1 SPF.
Ac. 250 gals.
Swbd. 81 BW/3 hrs.
Set Ret. @ 3680'.
Sq. 3683-89' W/88 sx.
Perf. 3666-69' W/2 SPF.
Ac. 1250 gals.
Swbd. 15 HLO + 24 BAW & Swbd. dry.
Re-Ac. 3000 gals. 3666-69'
Swbd. load.
Swbd. 62 BW/10 hrs.
12-28-64 TD 3803', PBD 3680', PLUGGED & ABANDONED.