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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-8252</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>State 29</b>
9. Well No. <b>No. 1</b>
10. Field and Pool, or Wildcat <b>Tobac (Pennsylvania)</b>
12. County <b>Chaves</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	2. Name of Operator <b>Rhonda Operating Company</b>
3. Address of Operator <b>511 North Main; Midland, Texas 79701</b>	4. Location of Well UNIT LETTER <b>C</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>29</b> TOWNSHIP <b>8-S</b> RANGE <b>33-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4388 GL</b>	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Proposed to Plug and Abandon captioned well:**

**Proposed abandonment procedure:**

1. Set 150' cement plug under 5 1/2" casing at 6,490' - collapsed point.
2. Determine free point of 5 1/2", cut and prepare to recover.. spot 150' cement plug at point of casing cut.
3. Spot 150' cement plug across base of San Andres and top of Glorietta at 4980' (Top of plug at 4900' - base of plug at 5030' - approximate).
4. Spot 150' cement plug at base of 8 5/8" casing at 3658' (plug from  $\pm$  3600' to  $\pm$  3750').
5. Spot 150' cement plug at top of casing cut in 8 5/8".
6. Spot 100' - 150' cement plug at base of 13 3/8" casing at 405'.
7. Spot 10 sacks plug at surface and erect well marker as stieputed by New Mexico Conservation Commission.

Hole to be filled with mud - use ratio of 25 sacks salt gel to every 100 barrels of fluid. - Restore surface location and fill in all surface pits.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Raghib Tury</u>	TITLE <u>Agent</u>	DATE <u>December 2, 1976</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist 1, Supv.</u>	DATE <u>DEC 6 1976</u>

CONDITIONS OF APPROVAL, IF ANY:

*Expires 6/8/77*

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DEC 5 1976

OIL CONSERVATION COMM.  
HOBBS, N. M.

# Signal Oil and Gas Company

## WELL SUMMARY REPORT

Well No. Signal-State 29-No. 1 Sec. 29, T-8-S, R-33-E, B&XX  
Field Tobac (Pennsylvanian) Elevation of ground 4338 feet. Kelly bushing 4399 feet.  
Location 660' FNL & 1980' FWL, Sec. 29, T-8-S, R-33-E, Chaves County, New Mexico  
Date June 17, 1964 Signed A. C. Ambler  
P. J. Norris Title District Superintendent  
(Engineer ~~for the well~~)

Total depth 9117' Plugged depth 9082'  
Junk \_\_\_\_\_

Commenced drilling April 10, 1964  
Completed drilling May 17, 1964  
Commenced producing May 20, 1964  
Flowing/~~gas lift/pumpjack~~

Initial <del>production</del> <sup>potential</sup>	Clean Oil bbl. per day	Gravity Clean Oil	Per Cent Water including emulsion	Gas Mcf. per day	Tubing Pressure	Casing Pressure
Production after _____ days	<u>298</u>	<u>46°</u>	<u>Trace</u>	<u>511</u>	<u>1000#</u>	<u>Packer</u>

### CASING RECORD (Present Hole)

Size of Casing (A. P. I.)	Depth of Shoe	Top of Casing	Weight of Casing	New or Second Hand	Seamless or Lapweld	Grade of Casing	Size of Hole Casing Landed In	Number of Sacks of Cement	Depth of Cementing if through perforations
<u>13-3/8</u>	<u>405'</u>	<u>Surface</u>	<u>48#</u>	<u>L. S.</u>	<u>Smls.</u>	<u>H-40</u>	<u>17 1/2"</u>	<u>300</u>	
<u>8-1/8"</u>	<u>3658'</u>	<u>Surface</u>	<u>21 1/2 &amp; 32#</u>	<u>L. S.</u>	<u>Smls.</u>	<u>H-40 &amp; J-55</u>	<u>11"</u>	<u>400</u>	
<u>5-1/2"</u>	<u>9117'</u>	<u>Surface</u>	<u>15 1/2 &amp; 17#</u>	<u>New</u>	<u>Smls.</u>	<u>J-55 &amp; N-80</u>	<u>7-7/8"</u>	<u>450</u>	

### PERFORATIONS

Size of Casing	From	To	Size of Perforations	Number of Rows	Distance Between Centers	Method of Perforations
<u>5-1/2"</u>	<u>9035'</u>	<u>9045'</u>	<u>.35" - 4 per foot</u>			<u>Four Cut</u>
	<u>9035'</u>	<u>9045'</u>	<u>Reperforated same interval with 4 shots per foot</u>			

Electrical Log Depths Schlumberger Gamma Ray 9117'-surface; Sonic Log 9117'-3658'; Laterolog 9117'-3620'; Microlaterolog 9117'-3620'; Movable Oil Plot 9109'-8150' and 4600'-4300'; Continuous Dipmeter 9117'-8200'.

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OIL CONSERVATION COMM.  
HOODS, N. M.