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Approved May 26 Jan 1 Nos, 19.64 Signal Oil and Gas Company	Ih	iereby	y cert	ity tha	, the ini	ormation given above is true and complete to the best of my anowledge.
	Approv	ed	M	y 26		JAN A 1964 Signal Oil and Gas Company

	oil conservation commission
By:	Lold Kamer
Title	SUPERVISOR DISTRICT B

. aut lons Paul J. Dorris **/ By:**.. (Signature)

Address... 509.W Texas. Ave. Midland Texas...