

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E8253	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Rhonda Operating Company		8. Farm or Lease Name State 29	
3. Address of Operator 500 N. Loraine Suite 1000, Midland, TX 79701		9. Well No. 2	
4. Location of Well UNIT LETTER <u>H</u> <u>1977</u> FEET FROM THE <u>North</u> LINE AND <u>670</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>8S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Tobac Penn	
15. Elevation (Show whether DF, RT, GR, etc.) 4392 GR		12. County Chaves	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Unsuccessful fishing job</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/85 Tubing Parted, causing ^{4 1/2"} casing to part. 7-5/8" Intermediate casing is set at 3623'

10/19/85 Pulled 177.66' 4 1/2" casing. Pulled fish#1: 158.95' 4 1/2" casing. (pulled to date 336.61')
Tagged top of fish#2 @ 376.33' (40' deeper than total length of csg pulled to date.).

10/21/85 Dressed top of fish#2 with mill. Caught fish#2.

10/22/85 Pulled fish#2: 3300.96' 4 1/2" csg. To date, pulled 3637.57' 4 1/2". Bottom of fish#2 had dog leg bends in bottom 2 joints.

10/23/85 Milled top of fish#3. Caught fish & came out with 2-7/8" tubing collar. Caught fish#3 & pulled 1954' of corkscrewed 2-3/8" tubing.

10/24/85 Caught fish #4 and jarred.

10/25/85 Recovered fish#4: 4 joints 2-7/8" tbg & 26-2/3 joints 2-3/8" tbg, total 968'. Appeared that the bottom of fish #4 was the top of fish #3. Tagged fish#5 @ 3682'. Ran shoe #2.

10/26/85 Milled fish #5.

10/28/85 Ran impression block. Milled fish#5 with shoe #3.

10/29/85 Milled on fish #5 to 3689' with shoe #4.

10/30/85 Milled to 3693' with shoe #5 on bent drill collar. Could not make hole. Could not get inside fish #5. Could not catch fish #5. Rigged down workover unit.
Suspended operations. Estimated cost \$63,000.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R F Lemon TITLE R F Lemon, Agent DATE 5/26/88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

JUN 16 1989