

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) ~~XXXXXXX~~ ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

December 3, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Signal Oil and Gas Company

(Company or Operator)

(Lease)

Well No. 29-2, in SE 1/4 NE 1/4,

H Sec. 29, T. 8-S, R. 33-E, NMPM., Tobac (Perm.) Pool

Unit Letter

Chaves

County. Date Spudded Oct. 15, 1964

Date Drilling Completed

Nov. 16, 1964

Please indicate location:

Elevation 4392'

Total Depth 9125' K.B. P.B.T.D. 9092'

Top Oil/Gas Pay 9046

Name of Prod. Form. Bough "C"

PRODUCING INTERVAL -

Perforations 9060' - 9068'

Open Hole

Depth Casing Shoe 9125'

Depth Tubing 8825'

OIL WELL TEST -

Natural Prod. Test: - - bbls. oil, - - bbls. water in - - hrs, - - min. Size - -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 210 bbls. oil, 686 bbls. water in 2 1/2 hrs, - - min. Size OPEN

GAS WELL TEST -

Natural Prod. Test: - - MCF/Day; Hours flowed - - Choke Size - -

Method of Testing (pitot, back pressure, etc.): - -

Test After Acid or Fracture Treatment: - - MCF/Day; Hours flowed - -

Choke Size - - Method of Testing: - -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 Gal acetic acid 500 gal HCl acid.

Casing Press. 100 Tubing Press. 1700# Date first new oil run to tanks December 1, 1964

Oil Transporter The Permian Corporation

Gas Transporter Nearburg & Ingram

(FOOTAGE)  
Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	384	300
7-5/8"	3623	300
4-1/2"	9125	400

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved December 3, 1964

Signal Oil and Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]

Title:

By: D. J. Delany  
(Signature)

Title: Production Engineer

Send Communications regarding well to:

Name: A. C. Ambler, District Superintendent

Address: 509 W. Texas Ave., Midland, Texas