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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-8253

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
State 30
9. Well No.
1
10. Field and Pool, or Wildcat
Tobac

2. Name of Operator
Rhonda Operating Company
3. Address of Operator
500 North Loraine, Suite 1000, Midland, Texas 79701
4. Location of Well

UNIT LETTER <u>H</u>	LOCATED <u>1980</u>	FEET FROM THE <u>North</u>	LINE AND <u>660</u>	FEET FROM
THE <u>East</u>	LINE OF SEC. <u>30</u>	TWP. <u>8-S</u>	RGE. <u>33-E</u>	NMPM

12. County
Chaves

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7/7/84	8/2/84	9/1/84	4402 GR	4404
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
9150'	9117'	NO	XX	Cable Tools

24. Producing Interval(s), of this completion -- Top, Bottom, Name
Bough "C" 9070' - 9090'

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
Gamma Ray Neutron Log

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5-1/2"	17# & 20#	9150'	7-7/8"	500sx Lite, 100sx 50/50 poz	None
8-5/8"	24# & 32#	3595'	11"	400sx NCOR, 100sx poz mix	None
13-3/8"	54#	404'	17-1/2"	300sx NCOR poz mix, 100sx NCOR	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACER SET
				2-3/8"	9114'	NONE

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9077' - 9087'	750 gallons 15% MCA 1000 gallons 15% HCL

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9/1/84		Pumping, 1-1/4, Insert				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/4/84	24			10	28	90	2800
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
	12		10	28	90	46.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Bobby Sooter

35. List of Attachments
Copy of Gamma Ray Neutron Log and Drillers TOTCO Servey Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>[Signature]</i>	Agent	9/5/84

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1823' (+2591')</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2360' (+2054')</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3557' (+857')</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>4987' (-573')</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6466' (-2052')</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7324' (-2910')</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9050' (-4636')</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>9070'</u> to <u>9090'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	340	340	Surface Clay & Shells	5469	6260	791	Lime
340	380	40	Red Beds	6260	6544	204	Lime & Dolomite
380	405	25	Surface	6544	6616	72	Dolomite
405	1172	767	Shale	6616	7405	789	Lime & Dolomite
1172	1756	584	Shale, Red Beds & Anhydrit	7405	7547	142	Shale
1756	2254	498	Red Beds & Anhydrite	7547	7616	69	Shale & Dolomite
2254	2609	355	Shale, Red Beds & Anhy.	7616	7822	206	Shale
2609	2888	279	Anhydrite & Salt	7822	7974	152	Dolomite & Shale
2888	3224	336	Shale & Anhydrite	7974	8059	85	Dolomite
3224	3358	134	Anhydrite	8059	8218	159	Lime
3358	3590	232	Shale & Anhydrite	8218	8509	291	Chert & Lime
3590	3595	5	Anhydrite, Dolomite & Shale	8509	8530	21	Lime
3595	3996	401	Anhydrite & Shale	8530	8578	48	Lime & Chert
3996	4620	624	Anhydrite & Lime	8578	9150	584	Lime
4620	4762	143	Lime				
4762	4977	214	Anhydrite & Lime				
4977	5090	113	Lime				
5090	5469	379	Lime & Anhydrite				

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HOBBS OFFICE