

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E8253

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	NA
3. Address of Operator	8. Farm or Lease Name
Rhonda Operating Company	State 30
500 N. Loraine, Suite 1000, Midland, Texas 79701	9. Well No.
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER H, 660 FEET FROM THE East LINE AND 1980 FEET FROM THE North LINE, SECTION 30 TOWNSHIP 8-S RANGE 33-E NMPM.	Tobac Penn
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4402 Ground	Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Unable to get back into parted 5-1/2" casing @ 5119', set 50 sack cement plug. Ran free point, casing free @ 3838'. Set retainer at 3845', shot casing @ 3835' pulled casing. Set 250 sack plug at 3835', top of cement 3686'. Deviated hole @ 3735' to pass top of fish (5-1/2" casing) @ 3835'. Drilled hole to 9150'. Set 5-1/2" casing @ 9150' cemented casing with 100 sacks 50-50 poz mix and 500 sacks Halliburton Lite. Released drilling rig - moved in service rig. Ran Neutron-Gamma Ray log, perforated Bough C zone 9077'-9087' with 11 holes, acidized zone (perforation 9077'-9087') with 1750 gallons 15% HCL and placed well on pump.

Moved in drilling rig (Wilbros)	-	July 3, 1984
Moved drilling rig off	-	August 5, 1984
Moved in service unit	-	August 14, 1984
Released service unit	-	August 22, 1984
Rigged up pumping unit and commence to pump	-	August 29, 1984

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph H. May TITLE Agent DATE October 1, 1984

ORIGINAL SIGNED BY JERRY ORTIZ  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT - 3 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT - 2 1984

U.S. DEPT. OF JUSTICE  
FEDERAL BUREAU OF INVESTIGATION