

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E8253	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name NA
2. Name of Operator Rhonda Operating Company		8. Farm or Lease Name State 30
3. Address of Operator 500 N. Loraine, Suite 1000, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>30</u> TOWNSHIP <u>8-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Tobac Penn
15. Elevation (Show whether DF, RT, GR, etc.) GR 4403'		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Casing pulled apart with formation shifting at 5119'. Attempted to go back to bottom could not get below 5117'. Moved out pulling unit, moved in drilling rig, tried to circulate hole to recover casing. Recovered 3835' of 5-1/2" casing set 250 sack cement plug at 3835', top of cement 3686'. Deviated from 3735' around top of fish at 3835'. Will drill to total depth and complete in Bough "C" Zone at approximated same vertical depth as in lost hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. J. Lemon TITLE Agent DATE July 12, 1984

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 16 1984  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 16 1984

COB  
HOBBS OFFICE