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SANTA FE		,	
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANSFORTER	GAS		
OPERATOR			
5555 17:50 65	1		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTAFE		R	REQUEST	FOR ALLOWABI	LE 1100	DS OFFICE Supersedes	Old C-104 and C-	
U.S.G.S.		317 A T10		AND		hari ore	1-03	
LAND OFFICE	AUTHOR	RIZATIO	NIOIRA	ANSPORT OIL AF	ND WAFIED	RAL PASO AM '66		
TRANSPORTER GAS						00		
OPERATOR								
PRORATION OFFICE Operator								
Signal Oil and Gas	Company							
509 W. Texas Avenue	, Midland, T	exas			· · · · · · · · · · · · · · · · · · ·		·	
Reason(s) for filing (Check proper b	Change in "	Transporter	of	,	lease explai	•		
Recompletion	Oil		Dry Go	s Corr	ect nam	e of authorized to	ransporter	
Change in Ownership	Casinghead	l Gas	Conder	nsate 01 g	ss (pre	viously Capitan,	Inc.)	
If change of ownership give name and address of previous owner					,			
DESCRIPTION OF WELL AND	D LEASE	Well N	la Dael Na	ma Including Format	ilan	Vind of Lagran		
State 30 (#E-8253)		1		me, Including Formate (Penn.)	110n	Kind of Lease State, Federal or Fe	ee State	
Location	980 Foot From	Non	(660		D1		
Onit Better	reet Float	The ROL	Lin	e and660	Feet	From The East		
Line of Section 30 , T	Fownship 8-S		Range	33-E , №	імрм,	Chaves	County	
DESIGNATION OF TRANSPO					ress to which	h approved copy of this form	is to be sent)	
Magnolia Pipe Line Company				P. O. Box 900, Dallas, Texas				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Capitan Petroleums. Inc.			Address (Give address to which approved copy of this form is to be sent) P. O. Box 19598, Dallas, Texas				
If well produces oil or liquids,	Unit Sec.	Twp. 8-S	Rge.	Is gas actually con		When		
give location of tanks.			1	Yes		9-11-64		
If this production is commingled v. COMPLETION DATA	with that from any	other leas	se or pool,	give commingling	order numbe	CTB-122		
Designate Type of Complete		Well	Gas Well	New Well Worko	ver Dee	pen Plug Back Same I	Res'v. Diff. Res	
Date Spudded	Date Compl. Re	adv to Prod		Total Depth		P.B.T.D.		
isine spudded	Date Compt. Re	day to Prod		Total Depth		P.B.1.D.		
Pool	Name of Produc	ing Formati	ion	Top Oil/Gas Pay		Tubing Depth		
Perforations				1		Depth Casing Shoe		
	TL	JBING, CA	SING, AND	CEMENTING RE	CORD			
HOLE SIZE		& TUBING	·	DEPTH SET		SACKS C	SACKS CEMENT	
. TEST DATA AND REQUEST OIL WELL	FOR ALLOWAB	LE (Tes	st must be a e for this de	fter recovery of total pth or be for full 24	volume of lo	oad oil and must be equal to d	or exceed top allo	
Date First New Cil Run To Tanks	Date of Test			Producing Method (· · · · · · · · · · · · · · · · · · ·	, gas lift, etc.)		
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure		Choke Size	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Oil-Bhls.		Water-Bbls.		Gas-MCF	Gas-MCF	
GAS WELL								
Actual Prod. Test-MCF/D	Length of Test			Bbls. Condensate/MMCF		Gravity of Condense	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	e		Casing Pressure		Choke Size		
CERTIFICATE OF COMPLIA	NCE	 .	•		IL CONSI	ERVATION COMMISSI		
I hereby certify that the rules an Commission have been complied	l with and that th	ne informat	tion given	APPROVED		•	_, 19	
above is true and complete to t	ле best of my kn	owiedge a	ma pellet.	BY		-		
			TITLE					
(le le hu	es c. j. j	ones				ed in compliance with RU r allowable for a newly dr		
	gnature)	ATTAD		well, this form	must be ac	companied by a tabulation	n of the deviati	
Production Superintendent			tests taken on the well in accordance with RULE 111.					

February 16, 1966

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.