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NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 596 PM '64)

HUBBS OFFICE O.C.C.
JUL 1 2 596 PM '64

| | | | | | | | |
|--|------------------------------|-------------------------|----------------------|---|----------------------|--|--|
| Name of Company Signal Oil and Gas Company | | | | Address 509 W. Texas Avenue, Midland, Texas | | | |
| Lease State | Well No. 30-1 | Unit Letter H | Section 30 | Township 8-S | Range 33-E | | |
| Date Work Performed June 27, 1964 | Pool Tobac (Penn.) | | | County Chaves | | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 5 1/2" casing as follows:

9146' - 6246' - 5 1/2", 17#, N-80, LMC
 6246' - 1075' - 5 1/2", 15.5#, 4-55, LMC
 1075' - Surface - 5 1/2", 17#, N-80, LMC

Cemented at 9146' with 200 sack Inocer with 8% gel, followed with 100 sack
 Pennix "B" with 2% gel and 10# salt per sack.
 Cement in place 3:45 P.M. 6-27-64.
 Temperature survey cement top at 7485'.
 Tested casing to 2800 psi.

| | | |
|--------------------------------------|-----------------------------------|--|
| Witnessed by T. L. HADSELL | Position Drilling Supt. | Company Signal Oil and Gas Company |
|--------------------------------------|-----------------------------------|--|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

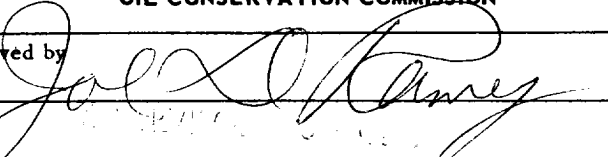
| | | | | |
|-----------------|--------------|---------------------|--------------------|-----------------|
| D F Elev. | T D | P B T D | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |

Perforated Interval(s)

Open Hole Interval Producing Formation(s)

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|-----------------------|-------------------------|-------------------------|-----------------------|-----------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

| | | | |
|--|--|---|--|
| OIL CONSERVATION COMMISSION | | I hereby certify that the information given above is true and complete to the best of my knowledge. | |
| Approved by  | Name Paul J. Derris | | |
| Title Production Engineer | Position | | |
| Date JUL 1 1964 | Company Signal Oil and Gas Company | | |