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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

- - - i. WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

		ACIUBS
LOCATE	WELL	CORRECTLY

Company or Operator)		State	E-8253 (Lease)	
Well No		, т в	, R 33-E	, NMPM.
Tobac (Pass.)	Pool,	Cheves		County.
Well is	line and	660 fr	eet from	line
of Section	l and Gas Lease No. is	E-0253		
Drilling Commenced Scrumber 20	, 19 54 Drilling w	as Completed	lecember 19	, 19. 64
Name of Drilling Contractor				
Address Bost 1701, Hidland, Trame				••••••
Elevation above sea level at Top of Tubing Head	96!	The information	given is to be kept co	nfidential until

OIL SANDS OR ZONES

No.	1,	from	.to	No. 4, fromto
No.	2,	from	.to	No. 5, fromto
No.	3,	from	.to	No. 6, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.	
No. 2, from	to	feet.	
No. 3, from	to	feet.	
No. 4, from	to	feet.	

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4*	32.754	New	386*	Texas Phn	Henn		Surface
			36481	Texas Pha	None	None	Interneticto
					11		

MUDDING AND CEMENTING RECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD Gravity	AMOUNT OF MUD USED
15"	10-3/4"	3861	260	Pump & Plag		
9-7/8"	7-5/8*	36481	300	Paup & Flug	· · · · · · · · · · · · · · · · · · ·	
	+	·	·			
			1	<u> </u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

..... Result of Production Stimulation.....Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

					TOOLS	USED			
Rotary to	ools we	re used from	Surface	.feet to	9100	feet, ar	d from		feet tofee
Cable too	ols wer	e used from		.feet to		feet, aı	nd from		feet tofee
					PRODU	TION			
Put to Pi	roducia	ng			, 19				
OIL WE	LL:	The productio	n during the first	24 hou	rs was		bar	rels of liq	uid of which
		was oil;	%	was er	nulsion;		.% water	; and	% was sediment. A.P.
		Gravity			•••••••••••••••••••••••••••••••••••••••				
GAS WE	LL:	The productio	n during the first	24 hou	rs was	1	M.C.F. plu	15	barrels
		liquid Hydroca	urbon. Shut in Pro	essuic	lbs.				
Length o									,
						ORMAN	CE WITH	I GEOGE	RAPHICAL SECTION OF STATE):
			Southeastern 2						Northwestern New Mexico
Г. Anhy	y	1842		т.	Devonian			т.	Ojo Alamo
				T.	Silurian	, 		T .	Kirtland-Fruitland
B. Salt.		·····		т.	Montoya			T.	Farmington
Γ. Yate	s	2350		. т.	Simpson			т.	Pictured Cliffs
Г. 7 Ri	vers			Т.	McKee			Т.	Menefee
T. Oue	en			Т.	Ellenburger			т.	Point Lookout
					Gr. Wash				Mancos
•	•				Granite				Dakota
									Morrison
									Penn
	bs	61.1.9							
		791.0							
	•••••								••••••
			••••••						
T. Miss				Т.	FORMATIO			T.	
From	Т	Thickness	F	ormatic		From	То	Thicknes	
	-	o in Feet	L .					in Feet	
0	30		Surface						
300	30		Red Bade &	She)					
386	256	3 1177	Red Bede						

286	1563	1177	Red Beds			
386 1563	1000	1.44				
1903	2290	727	Adydrite			
XXYO	3835	945	Anhydrite & Selt			
3235	3640	123	Antydyite	-		
3648	1202	614	Anhydrite & Line			
1262	1320	58	Lime & Sand			
1.300	3648 4262 4320 4485 4565	165	Lime			
1.1.85	1.66	80	Line & Sand			
1.2.6.2	1595					
2290 3235 3648 4362 4385 4385 4385	4077	30	Line			
4575	1771 1865 6150	176	Line & Send			
4771	4865	94	Lime			
4771 4865	6150	1285	Line & Send			
6150	7110	1160	Line			
7310	71.16	106	Shale			
7310 7416 7563 7664	7310 7416 7563	217	Line & Shie			
2563	7664					
1705	1000	101	Shale & Line			
7004	7770	105	Lime & Shele			
7770	7520	50	Shale & Line		1	
7820	8024	204	Line & Shale			
logi.	7100	1076	Line			
		ł				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	December 22, 1964
	(Date)
Company of Operator	Address
Name Jaw Alan Paul J. Dorris	Position or Title