NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 SANTA FE REQUEST FOR ALLOWABLE FILE AND u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Signal Oil and Gas Company 509 West Texas Avenue, Midland, Texas 79701 Other (Please explain) correct name of Reason(s) for filing (Check proper box) authorized transporter of gas Change in Transporter of: Hew Well Dry Gas (Previously Capitan Petroleums, Inc.) Oil Recompletion effective 9-1-66 Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Kind of Lease Well No. Pool Name, Including Formation State, Federal or Fee 4 Tobac (Penn.) State State 30 (#E-8253) E ; 1880 | Feet From The North Line and 560 Feet From The **West** 8-S 33-E , NMPM, County 30 , Township Range Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 🛣 P. O. Box 900, Dallas, Texas Address (Give address to which approved copy of this form is to be sent) Magnolia Pipe Line Company Name of Authorized Transporter of Casinghead Gas 🗷 💮 or Dry Gas 📋 Cities Service Oil Company Milnesand, New Mexico 88125 Rge. Twp. Is gas actually connected? If well produces oil or liquids, 9-11-64 give location of tanks. \mathbf{Q} 29 8-8 33-E yes If this production is commingled with that from any other lease or pool, give commingling order number: CTB-122 IV. COMPLETION DATA New Well Workover Plug Back Same Res'v. Diff. Res'v. Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Name of Producing Formation Fool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Water-Bbls. Gas - MCF Actual Prod. During Test Oil-Bbls.

GAS WELL Gravity of Condensate Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Length of Test Casing Pressure Choke Size Tubing Pressure Testing Method (pitot, back pr.)

APPROVED

BY_

TITLE _

VI. CERTIFICATE OF COMPLIANCE

HOLE SIZE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

all 1 .C. J. Jones Production Superintendent

(Date)

October 21, 1966

This form is to be filed in compliance with RULE 1104.

OIL CONSERVATION COMMISSION

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.