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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-8253

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Signal Oil and Gas Company	8. Farm or Lease Name State 30
3. Address of Operator 509 West Texas Avenue, Midland, Texas	9. Well No. 4
4. Location of Well UNIT LETTER E , 1880 FEET FROM THE North LINE AND 560 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 8-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4399' K.B.	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 9-7/8" hole to 3655'.

March 28, 1965

Ran 118 joints 7-5/8", 2 1/2", J-55, ST&C, 8-Rd casing and cemented at 3655' with 200 sack Incon cement plus 8% gel, followed with 100 sack Incon neat plus 2% CaCl₂.

Temperature survey cement top at 2960'.

Installed BOP. Tested BOP and casing to 1000 psi after 24 hours. Held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul J. Dorris **PAUL J. DORRIS** TITLE PRODUCTION ENGINEER DATE MARCH 31, 1965

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: