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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office *416-18-16-28 on 4/16/66*)

Name of Company Sunset International Pet. Corp.		Address 1205 Pet. Life Bldg. Midland, Texas			
Lease Humble State	Well No. 1	Unit Letter L	Section 16	Township 8 South	Range 33 East
Date Work Performed 8-17-64	Pool Undesignated		County Chaves		

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): Perf. treat & squeeze
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	Plugback, treat & squeeze

Detailed account of work done, nature and quantity of materials used, and results obtained.

Perforated 4 holes per ft. 8966' to 8983', treated with 500gal. acid. Broke @ 3800PSI. Swabbed 14 bbls. per hr. no oil or gas. Squeezed with 50 sacks, pressured to 3000PSI. Perforated 8966' to 8970'. Acidized with 500gal. 2500PSI broke. Swabbed 14 bbls. per hr. Water no trace oil or gas. Set Halliburton E.B. tool @ 4475' test to 2000PSI. Perforated 4280 to 4284 4 holes per ft. Acidized 500gal. mud acid. Swabbed salt & sulphur water no oil or gas. Set cement @ 4270'. Bond log showed cement 4200 to 3800'. Squeezed with 100 sacks no pressure, 50 sacks no pressure, 50 sacks with 2% HAS, pressured to 100PSI. Bond log good to 4165'. Perforated 4250 to 4260', 4 holes per ft. Swab test nowater, dry. Acidized with 500gal. mud acid broke 2500PSI. Treated 3bbls. per min. @ 2200PSI. Shut in pressure 1700PSI. 8 Hr. swab test 1 1/2 bbls. per hr. no trace oil or gas. 400' fluid level. Well shut in waiting for orders.

Witnessed by Danver Gravitt	Position Dist. Prod. Supt.	Company Sunset International Pet. Corp.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev. 4392	T D 9970	P B T D 4475	Producing Interval 8966, 4280, 4250	Completion Date 8-17-64	
Tubing Diameter 2 3/8" 502	Tubing Depth 8966, 4280, 4250	Oil String Diameter 4 1/2"	Oil String Depth 9070'		
Perforated Interval(s) 8966 to 8983', 4280 to 4284, 4250 to 4260'					
Open Hole Interval			Producing Formation(s) Penn. Bough "C" and Sandstones		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>[Signature]</i>	Name <i>[Signature]</i>
Title Engineer District 1	Position Dist. Prod. Supt.
Date AUG 2 1964	Company Sunset Int. Pet. Corp.