

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico OFFICE O. C. C.

AUG 7 9 48 AM '64

WELL RECORD

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Sunset International Pet. Corp.

Humble State

AREA 640 ACRES
LOCATE WELL CORRECTLY

(Company or Operator)

(Lease)

Well No. 1, in NW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 16, T. 8-S, R. 33-E, NMPM.Tobias Penn. Bough "C" Pool, Chaves County.Well is 1980 feet from South line and 660 feet from West line of Section 16. If State Land the Oil and Gas Lease No. is E-8249Drilling Commenced 6-8, 19 64 Drilling was Completed 7-22, 19 64Name of Drilling Contractor Grappe Drilling CompanyAddress Levelland, TexasElevation above sea level at Top of Tubing Head 4380. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 8966 to 8970 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48#	New	415	Texas P. Shoe			Circulated Cement
8 3/8"	32 & 24	New	3536	Float Shoe & Float Collar			
4 1/2"	11.6 & 10.5	New	9070	Float Shoe & Float Collar			
2 3/8"	4.70	New	8990	Packer 8900			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8	420	400	Pump and plug	1 1/4	
11 & 12 1/2"	8 5/8	3566	300	Pump and plug	1 1/4	
7 7/8"	4 1/2	9070	600	Pump and plug	1 1/4	
			400 @	T. D.	1 1/4	
			200 @	4200 to 3600'	1 1/4	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 4 holes per foot 8966 to 8983

Result of Production Stimulation _____

Depth Cleaned Out 9030

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9070 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Not Completed, 19 64

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1835	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland
B. Salt.	T. Montoya.	T. Farmington.
T. Yates. 2366	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers. 2467	T. McKee.	T. Menefee.
T. Queen. 3146	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres. 3529	T. Granite.	T. Dakota.
T. Glorieta. 4932	T.	T. Morrison.
T. Drinkard. 5030	T.	T. Penn.
T. Tubbs. 6405	T.	T.
T. Abo. 7296	T.	T.
T. Wolfcamp. 8356	T.	T.
T. Bough "C". 8963	T.	T.
T.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1835	2366	531	Rustler Anhy				
2366	2467	101	Yates				
2467	3146	679					
3146	3529	373	Queen				
3529	4932	1403	San Andres				
4932	5030	98	Glorietta				
5030	6405	1375	Drinkard				
6405	7296	891	Tubb				
7296	8356	1060	Abo				
8356	8963	607	Wolfcamp				
8963	8984	21	Bough "C"				
8984	9074	90	T. D.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. Sunset Int. Pet. Corp.
Denver Gravitt

8-1-64 (Date)
Address. 1205 Pet. Life Bldg. Midland, Texas