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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Order 231e 12043 AM '64)

| | | | | | |
|--|-----------------------------|---|----------------------|----------------------------|-------------------------|
| Name of Company Sunset International Petroleum Corp. | | Address 1205 Pat. Life Bldg. Midland, Texas | | | |
| Lease Humble State | Well No. 1 | Unit Letter L | Section 16 | Township 8 South | Range 33 East |
| Date Work Performed 6-19-64 | Pool Undesignated | County Chaves | | | |

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled 12 1/4" hole to 2490', 11" hole to 3537'. Set 111 Jts. CF&I casing. 1291' 32#, 2245' 24# 8 5/8" casing set @ 3536' Rotary measurements. Float shoe and float collar. Top and bottom rubber plugs. One centralizer on each bottom two jts. Cemented with 300 sacks reg. class A cement by Dowell. Plug down @ 10:40 A.M. 6-17-64. Released pressure for pipe test. Pipe test 2:30 to 3:00 AM 6-19-64 Held 1000 psi. 30 Min. O.K. Drilling ahead 4:00 A.M. with 7 7/8" hole.

| | | |
|---------------------------------------|--------------------------------------|---|
| Witnessed by Denver Gravitt | Position Dist. Prod. Supt. | Company Sunset International Pet. Corp. |
|---------------------------------------|--------------------------------------|---|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev. | TD | P BTD | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | Producing Formation(s) | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

| | |
|-----------------------------------|---|
| Approved by <i>[Signature]</i> | Name <i>Denver Gravitt</i> |
| Title <i>Dist. Prod. Supt.</i> | Position <i>Dist. Prod. Supt.</i> |
| Date | Company Sunset International Pet. Corp. |