			2				
NO. OF COPIES RECEIVED							m C-105
DISTRIBUTION							vised 1-1-65
SANTA FE		NEW M	EXICO OIL CON	ISERVATION	COMMISSION		te X Fee
FILE	NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOC						
U.S.G.S.						5. State	e Oil & Gas Lease No.
LAND OFFICE						17777	
OPERATOR							
							Agreement Name
la. TYPE OF WELL		<u> </u>				7. 0111	Agreement Name
	MELL X	GAS WELL	DRY	OTHER		8 Farm	n or Lease Name //
b. TYPE OF COMPLET!		∏ ₽LUG∫	DIFF.			1	V 1 - 1 -
well OVER 2. Name of Operator	DEEPEN	BACK	RESVR.	OTHER		9. Well	ole State A Slale
•	aal Dotrolou	m Connons	tion			2	
3. Address of Operator	ral Petroleu	III COTPOTA					eld and Pool, or Wildcat
•	ley, Bldg. K	Suite 2	000 Midlan	d Tavas 7	9705		veroo
4. Location of Well	iey, bidg. K	, Juice 2	.00, mulan	1, 16,43 /	3703	////	
4. Education of west							
UNIT LETTER E	10	80	North	n	660	FEET FROM	
JNIT LETTER	LOCATED	OO FEET FR	OM THE	TIME AND	7777777	12. Coi	unty
THE West LINE OF SE	. 21	8S	33E		///X////	Cha	aves (()))
15. Date Spudded	16. Date T.D. Reac	hed 17. Date	Compl. (Ready to	<i>Prod.)</i> 18. El	evations (DF ,		19. Elev. Cashinghead
		ľ	ber 19, 198	,	43761 (
20. Total Depth	21. Plug Bo	ick T.D.		le Compl., How	23. Intervo	ls , Rotary Tools	Cable Tools
9060	4	402	Many	_	Drilled	0-9 0 60	ļ -
24. Producing Interval(s),	of this completion	- Top, Bottom	, Name				25. Was Directional Survey Made
4285-4300', S	an Andres						-
26. Type Electric and Ot	er Logs Run						27. Was Well Cored
CBL							<u> </u>
28.		CAS	ING RECORD (Re	port all strings	set in well)		
CASING SIZE	WEIGHT LB./FT	DEPTH	ISET HO	LESIZE	CEME	NTING RECORD	AMOUNT PULLED
8 5/8	32 & 24	357		2 1/2		300 sx.	
4 1/2	11.6 & 10.	5 906	50	7 7/8		300 sx.	-
	<u> </u>					TURING	DECORD.
29.		R RECORD	I	1	30.		RECORD
SIZE	ТОР	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SE	
				 	2 3/8	4325	
			<u> </u>	120	ACID SHOT E	RACTURE, CEMEN	T SOUEEZE ETC
31. Perforation Record (1	nterval, size and ni	imber)			INTERVAL		ID KIND MATERIAL USED
40001 40001				4285-43		 	5% HCL
4285'-4300'	c (1CDE)			4203-4	300	1000 gai	5/6_11C1
16-0.38" hole	2 (1261)						
33.			PRO	DUCTION		 -	
Date First Production	Producti	on Method (Flo	wing, gas lift, pun		type pump)	Well	Status (Prod. or Shut-in)
Nov. 19, 1983		Pumping					prod.
Date of Test	Hours Tested	Choke Size	Prod'n. For	Oil - Bbl.	Gas - MC	F Water - Bb	l. Gas—Oil Ratio
12/12/83	24	_	Test Period	29	T:	STM 82	
Flow Tubing Press.	Casing Pressure	Calculated 2	4- Oil — Bbl.	Gas - M	CF W	ater — Bbl.	Oil Gravity - API (Corr.)
_	30	Hour Rate	29		STM	82	26
34. Disposition of Gas (vented, etc.)				Test Witnes	ssed By
Sold	F1					J.W	. Shamblin
35. List of Attachments							
ı							
36. I hereby certify that	the information sho	wn on both sid	es of this form is t	true and complet	e to the best o	f my knowledge and	belief.

SIGNED K.K. Kirby TITLE Petroleum Engineer December 14, 1983

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestem New Mexico					
T.	Anhy 1810	T.	Canyon	T.	Ojo Alamo	т.	Penn. "B",			
т.	Salt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"			
В.	Salt	T.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"			
T.	Yates 2500	T.	Miss	T.	Cliff House	Т.	Leadville			
T.	7 Rivers 2473	T.	Devonian	T.	Menefee	T.	Madison			
	Queen3130	T.	Silurian	T.	Point Lookout	T.	Elbert			
T.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken			
T.	San Andres 3542	T.	Simpson	T.	Gallup	Т.	Ignacio Otzte			
T.	Glorieta <u>4953</u>	T.	McKee	Bas	e Greenhorn	T.	Granite			
T.	Paddock	T.	Ellenburger	Т.	Dakota	T.				
Т.	Blinebry	T.	Gr. Wash	Т.	Morrison	т.				
Ţ.	Tubb6427	T.	Granite	T.	Todilto	Т.	i			
Γ.	Drinkard5046	T.	Delaware Sand	T.	Entrada	Т.				
Γ.					Wingate					
Γ.	Wolfcamp 8386	т		T	Chi-1-	-				
Γ.	Penn. Bough "C" 8990	T.		T.	Permian	т.				
r ·	Cisco (Bough C)	T.		T.	Penn. "A"	Т.				

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1810 2360 2473 3150 3542 4953 5046 6427 7310 8386 8990 9016	2360 2473 3150 3542 4952 5046 6427 7310 8386 8990 9016 9060	550 113 677 392 1411 93 1381 883 1076 604 26 44	Rustler Anhy. Seven Rivers Yates Queen San Andres Glorietta Drinkard Tubb Abo Wolfcamp Penn. Bough "C" T.D.				
·					i		
							DEC 16 1983 Modes Office