Name of Authorized Transporter of Cill in or Condensate in Mobil Pipeline Company    Address (Give address to which approved copy of this form is to Box 633, 301 Mall towers, Midland, Tx Address (Give address to which approved copy of this form is to Box 633, 301 Mall towers, Midland, Tx Address (Give address to which approved copy of this form is to P.O. Box 272, Odessa, Tx. 79760      If well produces oil or liquids, quote loads    Unit    Sec.    Twp    Fige.    Is gas actually connected?    When      If this production is commingled with that from any other lease or pool, give commingling order number:    Molection of completion - (X)    Outwell    Gas Well    New Well    New Vectover    Deeper.    Plug Back    Same Rest      Designate Type of Completion - (X)    Outwell    Gas Well    New Well    New Well    We control to pept.    Plug Back    Same Rest      Date Spudded    Date Compl. Feedy to Prod.    Depth    P.E.T.D.    Plug Back    Same Rest      V    Chaveroo    San Andres    4285    4325    4325      Periorations    Tubling CASING, AND CEMENTING RECORD    Tubling Rest    Solution of load ail and must be equal to or enable for this depth or be for full 24 hours of load ail and must be equal to or enable for this depth or be for full 24 hours of load ail and must be equal to or enable for this depth or be for full 24 hours of load ail and must be equal to or enable for this depth or be	-
Interpretation    Charge in Transporter of:    Other in Transporter of:      Interpretation    Cit    Consensate    Other in Transporter of:      Interpretation    Cit    Consensate    Other in the Charge in Transporter of:      Interpretation    Cit    Consensate    Other in the Charge in Transporter of:      Interpretation    Cit    Consensate    Other in the Charge in Transporter of:      Interpretation    Cit    Consensate    Other in the Charge in the C	County be sent)
and address of previous owner    Inits Will, MAS BEEN PLACED, IN THE POOR      DESIGNATION OF WELL AND LEASE    NOTIFY THIS OFFICE.    (3-r-ry*)      Lottes Mare    Initiating Formation, F 703 G    Kint of Lordae      Lottes Mare    Stater    Address for Previous owner    Stater, Federal or Fee      Lottes Mare    Initiating Formation, F, 703 G    Kint of Lordae      Lottes Mare    Entry All All    Veil Ho. Pool Mare, Initiating Formation, F, 703 G    Kint of Lordae      Lottes Mare    Entry All All    Veil Ho. Pool    Part of All All All All All All All All All Al	County be sent)
II. DESCRIPTION OF WELL AND LEASE    Other THIS OFFICE.    (3-t-2+4)      Lotes Made    Humble Stater A fate    Valids Permitter, Potentialing Permitter, P. 743 (1 State Arease)      Lotes Made    Multicle Stater A fate    Valids Permitter, Potentialing Permitter, P. 743 (1 Stater Stater, Potential end Permitter, P. 743 (1 Stater Stater, Potential end Permitter, P. 743 (1 Stater Stater, Potential end Permitter, P. 743 (1 Stater, Potential end Permitter, P. 743	County be sent)
Humble Stater A State    2    Chaveroo-San Andres    State, Federal or Fee      Location    Unit Letter _ E ; 1980    Feet From The _ North _ Line and _ 660    Feet From The _ West	County be sent)
Location    Unit Letter_E; 1980    Feet From The North Line and 660    Feet From The West      Line of Section    21    Township    8-S    Ramae    33-E    NMPM,    Chaves      III.    DESIGNATION OF TRANSPORTFR OF OIL AND NATURAL GAS    Address (Give address to which approved copy of this form is to Mother approved copy of this form is to Mother address to which approved copy of this form addresis address to which approved copy of this form	County be sent)
In the section of the sectin section of the section of the sectin section of the se	be sent)
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS      Name of Autherized Transporter of Oil ()    or Condensate    Address (Give address to which approved copy of this form is to Mobil Pipeline Company      Name of Authorized Transporter of Castinghead Gas ()    or Condensate    Box 633, 301 Wall towers, Midland, Tx      Name of Authorized Transporter of Castinghead Gas ()    or Dry Gas ()    Box 623, 301 Wall towers, Midland, Tx      Name of Authorized Transporter of Castinghead Gas ()    Or Dry Gas ()    Box 222, 0dessa, Tx. 79760      If well produces oil or liquids, give location of tanks.    M    21    85    33E    yes    0 Cotober 1964      If this production is commingled with that from any other lease or pool, give commingling order number:    Went    Pool    Plug Back    Same Rest      Designate Type of Completion - (X)    Oil Will    Gas Weil    New Well    Workover    Deepen    Plug Back    Same Rest      Date Spuded    Date Completion - (X)    N    N W    Total Depth    P.B.T.D.      December 3, 1983    9030    4402    Pool    Couplet Chaveroo    San Andres    4285    4325    Depth Casing Shoe      Perforations    Use address to using Size    Depth Casing Shoe    Depth Casing Shoe <td>-</td>	-
Name of Authorized Transporter of Cill in or Condensate in Mobil Pipeline Company    Address (Give address to which approved copy of this form is to Box 633, 301 Mall towers, Midland, Tx Address (Give address to which approved copy of this form is to Box 633, 301 Mall towers, Midland, Tx Address (Give address to which approved copy of this form is to P.O. Box 272, Odessa, Tx. 79760      If well produces oil or liquids, quote loads    Unit    Sec.    Twp    Fige.    Is gas actually connected?    When      If this production is commingled with that from any other lease or pool, give commingling order number:    Molection of completion - (X)    Outwell    Gas Well    New Well    New Vectover    Deeper.    Plug Back    Same Rest      Designate Type of Completion - (X)    Outwell    Gas Well    New Well    New Well    We control to pept.    Plug Back    Same Rest      Date Spudded    Date Compl. Feedy to Prod.    Depth    P.E.T.D.    Plug Back    Same Rest      V    Chaveroo    San Andres    4285    4325    4325      Periorations    Tubling CASING, AND CEMENTING RECORD    Tubling Rest    Solution of load ail and must be equal to or enable for this depth or be for full 24 hours of load ail and must be equal to or enable for this depth or be for full 24 hours of load ail and must be equal to or enable for this depth or be for full 24 hours of load ail and must be equal to or enable for this depth or be	-
Theme of Authorized Transporter of Costingheed Gas X    or Dry Gas T    Address if Cite address to which approved copy of this form is to Cities Service 0il Company      Produces of or liquids, Unit Sec.    Twp., "Page.    Read cutually connected?    When and connected?      If well produces of or liquids, W    Controp to this form is to address to which approved copy of this form is to connected?      If well produces of or liquids, Well Sec.    Twp., "Page.    Read cutually connected?    When and cutually connected?      If well produces of or liquids, Well    Cotober 1964      If this production is commingled with that from any other lease or pool, give commingling order number:      V. COMPLETION DATA      Designate Type of Completion - (X)    X    Gas Well    New Well    Workover    Deeper.    Plug Back    Same Read      Date Spudded    Date Compil. Ready to Prod.    Depth    P.B.T.D.    P.B.T.D.    Y      Pool    Chaveroo    San Andres    4285    4325    4325      Periorations    Depth Casing Shoe    Tubing Depth 4325    Sange 577    300      12    1/2    S/8 <td< td=""><td>79702 be sent)</td></td<>	79702 be sent)
Cities Service 0il Company    P.0. Box 272, 0dessa, Tx. 79760      If well produces oil or liquids, qive location of tanks.    Unit M    Sec.    Twp    Rge. Sec.    Is gas actually connected?    When yes      If this production is commingled with that from any other lease or pool, give location of tanks.    OIL Well    Gas Well    Yes    October 1964      If this production is commingled with that from any other lease or pool, give commingling order number:    Plug Back    Same Rest      If this production is commingled with that from any other lease or pool, give location of tanks.    Oil Well    New Well    Workover    Plug Back    Same Rest      If this production is commingled with that from any other lease or pool, give location of tanks.    Oil Well    New Well    Workover    Plug Back    Same Rest      If this production of tanks.    Date Completion – (X)    X    Total Depth    Plug Back    Same Rest      If this production of tanks.    Date Completion – (X)    X    Total Depth    Plug Back    Same Rest      If this production of tanks.    Date of Producing Formation    Top Oil/Gas Pay    Tubing Depth    Plug Takes    Tubing Depth    Plug Takes    Sates    Sates    Sates    Sates    Sates    Sates    Sa	
give location of tanks.    M    21    8S    33E    yes    October 1964      If this production is commingled with that from any other lease or pool, give commingling order number:    It is production is commingled with that from any other lease or pool, give commingling order number:    It is production is commingled with that from any other lease or pool, give commingling order number:      V. CONPLETION DATA    Designate Type of Completion - (X)    Oil Well    Is well    New Well    Workover    Deepen    Plug Back    Same Rest      Dete Spudded    Date Compl. Ready to Prod.    Total Depth    P.B.T.D.    -    -    December 3, 1983    9030    4402      Pool    Name of Producing Formation    Top Oil/Gas Pay    Tabing Depth    4325    4325      Perforations    4285'-4300'    (1 SPF, 0.38" holes)    Depth Casing Shoe    -    -      HOLE SIZE    CASING & TUBING SIZE    DEPTH SET    SACKS CEM    12 1/2    8 5/8    3577    300      7 7/8    4 1/2    9060    300    300    2 3/8    4328    -      V. TEST DATA AND REQUEST FOR ALLOWABLE    (Test must be after recovery of total volume of load oil and must be equal to or es able for this depth or be for fall 24 hours)    Date	
If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Designate Type of Completion - (X) X   Oil Well   Gas Well   New Well   Workover   Deepen X   Depen X   Dete Spudded   Date Compl. Ready to Prod.   December 3, 1983   9030   4402   Pool   December 3, 1983   9030   4402   Pool   Chaveroo   San Andres   4285   4325   4325   Depth Casing Shee   4285' - 4300' (1 SPF, 0.38" holes)   Depth Casing Shee   12 1/2   8 5/8   3577   300   77/8   4 1/2   9060   300   77/8   4 1/2   9060   300   2 3/8   4328   0   0   12   1/2	]
Designate Type of Completion - (X)    Oil Well X    Gas Well X    New Well New Well Y    Workover Y    Despen X    Plug Back X    Same Resi X      Date Spudded -    Date Compl. Ready to Prod. December 3, 1983    Total Depth 9030    P.B.T.D. 4402      Pool    Name of Producing Formation San Andres    Top Oil/Gas Pay 4285    Tubing Depth 4325      Perforations 4285'-4300'    Name of Producing Formation San Andres    Top Oil/Gas Pay 4285    Tubing Depth 4325      Perforations 4285'-4300'    CASING, AND CEMENTING RECORD    Depth Casing Shoe      HOLE SIZE    CASING & TUBING SIZE    DEPTH SET    SACKS CEM 300      12    1/2    8    5/8    3577    300      7    7/8    4    1/2    9060    300      2    3/8    4328    300    300      V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL    (Test must be after recovery of total volume of load oil and must be equal to or es able for this depth or be for full 24 hours)    Producing Method (Flow, pump, gas lift, etc.)      November 19, 1983    December 12, 1983    Pumping Case MCF    Case MCF      Actual Prof. During Test    Oil - Bbls.    30 psi - Actual Prof. During Test    Oil - Bbls.	
Date Spudded    Date Compil. Ready to Prod.    Total Depth    P.B.T.D.      -    December 3, 1983    9030    4402      Pool    Name of Producing Formation    Top Oil/Gas Pay    Tubing Depth      4285'-4300'    (1 SPF, 0.38" holes)    Depth Casing Shoe      TUBING, CASING, AND CEMENTING RECORD      HOLE SIZE    CASING & TUBING SIZE    DEPTH SET      12 1/2    8 5/8    3577      300    7 7/8    4 1/2    9060      2 3/8    4328    300      V. TEST DATA AND REQUEST FOR ALLOWABLE    (Test must be after recovery of total volume of load oil and must be equal to or example of the first New Oil Bun To Tanks      Date First New Oil Bun To Tanks    Date of Test    Producing Method (Flow, pump, gas lift, etc.)      November 19, 1983    Date of Test    Pumping      Length of Test    30 psi    -      Actual Pred. During Test    Oil-Bbls.    30 psi    -      Actual Pred. During Test    Oil-Bbls.    Water-Bbls.    Gas-MCF	. Diff. Res'v.
-    December 3, 1983    9030    4402      Pool    Name of Producing Formation San Andres    Top Oil/Gas Pay 4285    Tubing Depth 4325      Perforations    4285'-4300' (1 SPF, 0.38" holes)    Depth Casing Shoe       TUBING, CASING, AND CEMENTING RECORD    Depth Casing Shoe      HOLE SIZE    CASING & TUBING SIZE    DEPTH SET    SACKS CEM      12 1/2    8 5/8    3577    300      7 7/8    4 1/2    9060    300      2 3/8    4328    -    -      V. TEST DATA AND REQUEST FOR ALLOWABLE    (Test must be after recovery of total volume of load oil and must be equal to or exable for this depth or be for full 24 hours)    -      Date First New Oil Bun To Tanks    Date of Test    Producing Method (Flow, pump, gas lift, etc.)      November 19, 1983    December 12, 1983    Pumping    Choce Size      24 hrs.    30 psi    30 psi	1
Pool    Name of Producing Formation San Andres    Top Oil/Gas Pay 4285    Tubing Depth 4325      Perforations 4285'-4300' (1 SPF, 0.38" holes)    Depth Casing Shoe      UBING, CASING, AND CEMENTING RECORD    Depth Casing Shoe      HOLE SIZE    CASING & TUBING SIZE    DEPTH SET    SACKS CEM      12 1/2    8 5/8    3577    300      7 7/8    4 1/2    9060    300      2 3/8    4328    300      V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL    (Test must be after recovery of total volume of load oil and must be equal to or estable for this depth or be for full 24 hours)      Date First New Oil Run To Tanks    Date of Test    Producing Method (Flow, pump, gas lift, etc.)      November 19, 1983    December 12, 1983    Pumping      Length of Test    Tubing Pressure    Casing Pressure    Choke Size      24 hrs.    30 psi    30 psi	
Perforations    TUBING, CASING, AND CEMENTING RECORD      HOLE SIZE    CASING & TUBING SIZE    DEPTH SET    SACKS CEM      12    1/2    8    5/8    3577    300      7    7/8    4    1/2    9060    300      2    3/8    4328    4328    4328      V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exable for this depth or be for full 24 hours)    Date of Test    Producing Method (Flow, pump, gas lift, etc.)      November 19, 1983    December 12, 1983    Pumping    Choke Size      24 hrs.    30 psi    30 psi	
TUBING, CASING, AND CEMENTING RECORD      HOLE SIZE    CASING & TUBING SIZE    DEPTH SET    SACKS CEM      12 1/2    8 5/8    3577    300      7 7/8    4 1/2    9060    300      2 3/8    4328    300      V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exable for this depth or be for full 24 hours)    300      Date First New Oil Run To Tanks    Date of Test    Producing Method (Flow, pump, gas lift, etc.)      Date First New Oil Run To Tanks    Date of Test    Producing Method (Flow, pump, gas lift, etc.)      Length of Test    Tubing Pressure    Casing Pressure    Choke Size      24 hrs.    30 psi	
HOLE SIZE    CASING & TUBING SIZE    DEPTH SET    SACKS CEM      12    1/2    8    5/8    3577    300      7    7/8    4    1/2    9060    300      2    3/8    4328    300    300      V. TEST DATA AND REQUEST FOR ALLOWABLE    (Test must be after recovery of total volume of load oil and must be equal to or estable for this depth or be for full 24 hours)    300      Date First New Oil Bun To Tanks    Date of Test    Producing Method (Flow, pump, gas lift, etc.)      November 19, 1983    December 12, 1983    Pumping      Length of Test    Tubing Pressure    Casing Pressure    Choke Size      24    hrs.    30    psi	
7 7/8    4 1/2    9060    300      2 3/8    4328      V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL    (Test must be after recovery of total volume of load oil and must be equal to or examples of the depth or be for full 24 hours)      Date First New Oil Run To Tanks    Date of Test    Producing Method (Flow, pump, gas lift, etc.)      November 19, 1983    December 12, 1983    Pumping      Length of Test    Tubing Pressure    Casing Pressure      24 hrs.    30 psi    -      Actual Prod. During Test    Oil-Bbls.    Water-Bbls.	NT
2.3/8    3000    3000      V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL    (Test must be after recovery of total volume of load oil and must be equal to or est able for this depth or be for full 24 hours)      Date First New Cil Bun To Tanks    Date of Test    Producing Method (Flow, pump, gas lift, etc.)      November 19, 1983    December 12, 1983    Pumping      Length of Test    Tubing Pressure    Casing Pressure      24 hrs.    30 psi    -      Actual Prod. During Test    Oil-Bbls.    Water-Bbls.	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL    (Test must be after recovery of total volume of load oil and must be equal to or est able for this depth or be for full 24 hours)      Date First New Oil Run To Tanks    Date of Test      November 19, 1983    December 12, 1983      Length of Test    Tubing Pressure      24 hrs.    30 psi      Actual Prod. During Test    Oil-Bbls.      111    00	
OIL WELL  able for this depth or be for full 24 hours)    Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)    November 19, 1983  December 12, 1983  Pumping    Length of Test  Tubing Pressure  Casing Pressure    24 hrs.  30 psi  30 psi    Actual Prod. During Test  Oil-Bbls.  Water-Bbls.	
Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)    November 19, 1983  December 12, 1983  Pumping    Length of Test  Tubing Pressure  Casing Pressure    24 hrs.  30 psi	ceed top allow-
Length of Test  Tubing Pressure  Casing Pressure  Choke Size    24 hrs.  30 psi  30 psi  -    Actual Pred. During Test  Oil-Bbls.  Water-Bbls.  Gas-MCF	•
24 hrs.30 psi30 psiActual Prod. During TestOil-Bbls.Water-Bbls.11100	
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF	
	· · · · ·
111 29 82 TSTM	
GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate	
Testing Method (pitot, back pr.)  Tubing Pressure  Casing Pressure  Choke Size	
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	9
VVVV	
K.K. Kirby    This form is to be filed in compliance with RUNE      If this is a request for allowable for a newly driller	
(Signature) well, this form must be accompanied by a tabulation of	
Petroleum Engineer (Title) Petroleum Engineer (Title) All sections of this form must be filled out completed wells.	or deepened
December 14, 1983 (Date) (Da	or deepened the deviation

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