

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Crown Central Petroleum Corporation	8. Farm or Lease Name Humble State A <i>State</i>
3. Address of Operator 731 W. Wadley, Bldg. K, Suite 200, Midland, Texas 79705	9. Well No. 2
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>8S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Chaveroo <i>SA</i>
15. Elevation (Show whether DF, RT, GR, etc.) 4376' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Plug back</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plug back Bough "C" perfs (9002'-13') production: 0.5 BO + 6 BWP.

11/8-10/83 - N.U. BOP, pulled rods, found tubing stuck at 5770' with free point. Called Conservation Commission (Hobbs, Mr. Sexton), got OK to cut tubing. Ran chemical cutter, made cut at 4700' (left 4278'-2 3/8 tubing, TAC, SN and 10' MA in hole). RI and set Halliburton retainer at 4649', pumped 300 sx Class H neat at 3 BPM below retainer, squeezed to 2500 psi. Well now plugged back.

11/10-20/83 Perforated 4 squeeze holes at 4450', set Halliburton retainer at 4402' and attempt circulation out bradenhead, did not circulate. Squeeze cement with 300 sx Class C and 3% NaCl and 0.5% CFR-2 at 2 BPM. Found cement top at 4290' (Bond log). Perforate 4 squeeze holes at 4250', set Halliburton RTTS pkr. at 4087', established circulation out bradenhead and squeeze with 200 sx Class C, 2% salt, 0.5% CFR-2 1/4#/sx Flocele, cement top 3660' with bond log. Perforate San Andres 4285'-4300' (ISPF, 0.38" holes) Acidize with 1000 gal 15% HCL. Now pumping 5 BO + 5 BWP.

12/3-6/83 Pulled rods and tubing, RI packer to 4180', frac down tubing with 15,000 gallons gel and 31,000# 20-40 sand at 12 bbl/min. Clean out sand and ran rods and tubing. IPP after load recovery: 29 BO + 82 BWP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K.K. Kirby K.K. Kirby TITLE Petroleum Engineer DATE December 14, 1983

ORIGINAL SIGNED BY EDDIE SEAY

APPROVED BY OIL & GAS INSPECTOR

DEC 19 1983

CONDITIONS OF APPROVAL, IF ANY: TITLE DATE

m

RECEIVED

DEC 16 1983

RECORDS
OFFICE