NO. OF COPIES RECEIVED								
DISTRIBUTION		NEW						
SANTA FE		NCW	MEXICO OIL CON	SERVATION CO	MMISSION	4	Form C-101 Revised 1-1-	65
FILE								e Type of Lease
U.S.G.S.							STATE	
LAND OFFICE							.5. State Oil	& Gas Lease No.
OPERATOR								
							mm	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
APPLICATI	ON FOR F	PERMIT TO	DRILL, DEEPEN	. OR PLUG B	ACK			
la. Type of Work							7. Unit Agre	eement Name
	7				<b>D1</b> 110 0			
b. Type of Well					PLUG B	АСК [ 🕅	8. Form or L	.ease Name
OIL GAS WELL	]	THER		SINGLE ZONE	MULI	ZONE	Humble	e State A
2. Name of Operator							9. Well No.	
<u>Crown Central Pet</u>	roleum	<u>Corporati</u>	ion				2	
3. Address of Operator				· · · · · · · · · · · · · · · · · · ·				d Pool, or Wildcat
731 W. Wadley, Bl 4. Location of Well	<u>dg. K,</u>	<u>Suite 200</u>	), Midland, Te	exas 79705			T <del>obac</del>	Chaveroo-SA
4. Location of well UNIT LET	ter <u> </u>	LOC	ATED 1980	FEET FROM THE	Ν	LINE	<u>IIIIII</u>	
660								
AND 660 FEET FROM	W THE W	est 📖	E OF SEC. 21	тир. 8-5	RGE.	33-Енмрм	]]]]]]]	
	//////i					//////	12. County	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	11111	IIIIII			11111	111111	<del>Lea</del> C	naves
					11111	<u>IIIIII</u>	<u>IIIIII</u>	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<i>HHHH</i>	<i>1111111</i>			IIII.			
				19. Proposed De		A. Formation		20. Rotary or C.T.
21. Elevations (Show whether Di	TTTTTT	111111				ugh C-S	an Andre	s
	r, K I, etc.)		& Status Plug. Bond	21B. Drilling Con	tractor		22. Approx	. Date Work will start
4376' GR		Blanke	t of file				Octobe	r 10, 1983
23. PROPOSED CASING AND CEMENT PROGRAM								
SIZE OF HOLE	SIZE O	ECASING	WEIGHT PER FOO	TETTING				
10 1 /0	+		HEIGHT FERFOR	I SELLING	HIM	ISACKS OF	CEMENT	EST. TOP

	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/2	8 5/8	32 & 24	3577	300	2900
7 7/8	4 1/2	11.6 & 10.5	9060	300	7800
	1		l	1	

Plug bacl Bough C (present production 0.5 BO + 6 BWPD) and produce from San Andres Formation.

N.U. BOP (tubing and Blind rams) set drillable bridge plug above Bough C perfs, perforate casing at approximately 4400' and pump 200 sx behind casing (circulation squeeze), Perforate San Andres (4285-4300').

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Date September 26, 1983

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RECEIVED SEP HOLES C.D. OFFICE

·					
			ONSERVATION C	COMMISSION	FORM C-128 Revised 5/1/57
······································					
	JEE INSTRUCTION		CTION A	N THE REVERSE SIDE	
SUNSET INTERNATIONAL DETROLETING CORPORTATION Lease				a da al	Well No.
Unit Letter Secti			Hunble-State		2-A
E Actual Footage Location	21	T-8-S	Range R-33-E	County CHAVES	
1980' feet	from the North	line and	660 <b>*</b> fee	t from the Vest	,
	Producing Formation	P	ool		line Dedicated Acreage:
4.276	Doogh	SA	Tobac	- Chaveroc !	40 80 Ac. Acres
another. $(65-3-29)$ 2. If the answer to quest	(e) NMSA 1935 Comp.) tion one is "no," have to 	the interests of a	all the owners been co	production either for hims	. ("Ouner" means the person relf or for himself and zation agreement or other-
Owner	,				
			Land Descripti	lon .	
					· · · · · · · · · · · · · · · · · · ·
	SECTI	ON B	······································		ERTIFICATION
Å			······································		CRIPICATION
HCALESTER FUEL	HUMBLE			I hereby ce	rtify that the information
0861					A above is true and com- best of my knowledge and the true
V Z-A SUNSET INTERNATIONA CORPORATION Humble	•			Position PRoduct Company CROWN Date	tion Engineer Central Petro. 26-83
HU XBL State				shown on the plotted from surveys made supervision, and correct t	ify that the well location e plat in SECTION B was field notes of actual e by me or under my and that the same is true o the best of my knowledge
	e- State			and belief. Date Surveye Registered F and/or Land	tofessional Engineer Surveyor
	0 1650 1980 2310 264	<i>lo 200</i> 0	1500 1000 50	Certificate N	Denterali BGQ