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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

200885 C*** 1 18 0. 0. 0. 0.

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to apply corplated Oil or Gas well Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

or or min gr	SURE WALL				exas	8-26-64 (Date)	
WE ARE H	ERERY RI	EOUESTIN	NG AN ALLOWABLE FOR	,	N AS:	(24%)	
			Corp. Humble State "A			S.W. 1/4. N.W.	1/4,
(Con	spany or Ope	rator	(Lease)				
Unit Lati	, Sec	21	., T8-S, R33-E	, NMPM.,	uncesignate	dFenn.	Pool
	Chaves		County. Date Spudded	7-20-64 D	ate Drilling Com	pleted 8-9-64	
Please indicate location:			Elevation 4376				
D	В	.A.	Top Oil/Gas Pay 9002 PRODUCING INTERVAL -			_	
		—	Perforations 9002	to90131 - 4 h	oles per ft	Donth	
E	F G	H	Open Hole	Casing Sho	° 9060	Tubing 89641	
L	K J	I.	Natural Prod. Test: 8			<u>l</u> hrs, <u> </u>	
М	0 0	P	Test After Acid or Fracture	Treatment (after red	covery of volume s water in <u>6</u>	of oil equal to volu Chok hrs,min. Size	me of e 48/0
			GAS WELL TEST -				
(FOOTAGE)			Natural Prod. Test:	MCF/Day; F	lours flowed	Choke Size	
Tubing ,Cast	ing and Ceme		rd Method of Testing (pitot, b	ack pressure, etc.):			
Size	Feet	SAX	Test After Acid or Fracture	Treatment:	MCF/	Day; Hours flowed	
13 3/8	417	400	Choke Size Method	cf Testing:			
8 5/8		300	Acid or Fracture Treatment (sand):	Give amounts of mate	rials used, such	as, acid, water, oil	, and
4 늘	9060	300	Press. 10ches Press. 10	Date first new oil run to tank	(s 8-25	-6,4	
2 2/0	8964	Packer	Oil Transporter Ta				
2 3/8			Gas TransporterN	ernberg and ins	ram Ver	Led	
Remarks:		Cen	ent ciculated en 13-3	/8			
			eent outside 45 -77001		<u> </u>		
			ormation given above is true				
A narround	oy ceruiy u ⊸し≎	ia, the nuc	, 19	SummetInter	national Ec	b. Corp.	
			COMMISSION	By: Der	wy I	lavill	
	L CONSE	KVAIION	Ochinicolor	, <u></u>	/ (Signature	:)	
Ву:	 	· · · · · · · · · · · · · · · · · · ·			mmunications r	egarding well to:	
Title		-		NameSunset Address1205.Pe	Int. Pet.	orp. Midland. Texas	