

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 01480

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Box 1031, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FSL & 330' FWL of Section 3

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4410 GL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH

Chaves

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Perforated w/4-15/32" BSPF @ 3162-68
2. Sand Frac down 4 1/2" csg w/10,000 gals LO & 1/20#/gal adomite & 15,000# sand (7500# 20-40 mesh & 7500# 10-20 mesh sand) & 250 gals BDA. Max BDP 2600, treating press 2900, FP 2900, immediate SDP 2100, 5" SDP 1800, 10" SDP 1400, avg inj rate 25.5 BPM.
3. Installed pumping equipment. Recovered LO & potential tested. P/113 B0 & 1 BW/24 hrs on 14-48" SPM, 1 1/2" pump.

RECEIVED

FEB 24 1965

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

R.D. Bowery

TITLE Dist. Office Supervisor

DATE 2-19-65

(This space for Federal or State office use)

APPROVED BY

ACTING DISTRICT ENGINEER

TITLE

DATE FEB 23 1965

CONDITIONS OF APPROVAL, IF ANY: